

IMPORTANT
 Kans. Geo. Survey request
 sample State Geological Survey

P1 ✓

KANSAS

**WELL COMPLETION REPORT AND
 DRILLER'S LOG** OWWO (George Jones-#1 Mott)

WICHITA BRANCH

S. 12 T. 31 R. 12 ^W

API No. 15 — 007 — 20,447-A
 County Number

Loc. NW SE

Operator
Texas Oil & Gas Corp.

County Barber

Address
200 West Douglas, Suite 300 Wichita, Kansas 67202

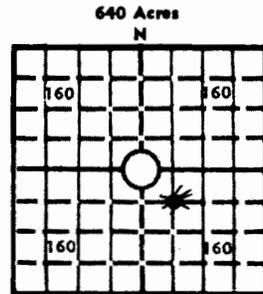
Well No. #1 Lease Name Mott OWWO

Footage Location
 1980' feet from XX (S) line 1980' feet from (E) XX line

Principal Contractor H-30, Rig #5 Geologist (George Jones-#1 Mott) Bob Hammond

Spud Date 2-20-81 Date Completed 5-9-81 Total Depth 4557' P.B.T.D. 4393'

Directional Deviation Not directionally drilled Oil and/or Gas Purchaser Delhi & Permian



Elev.: Gr. 1596'

DF _____ KB 1601'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		361		325	(George Jones-#1 Mott)
Production		4-1/2"	10.5#	4483'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	21 holes		4285-95' & 4266-76'

Size	Setting depth	Packer set at
2-3/8"	4250'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid	
Acidize w/1000 gals 15% HCl @ 5 BPM & 1000#, w/100,000# sand & 74,100 gals 2% HCl wtr in complex gel @ 27 BPM	4285-95' & 4266-76'

INITIAL PRODUCTION

Date of first production 5-9-81	Producing method (flowing, pumping, gas lift, etc.) flowing
RATE OF PRODUCTION PER 24 HOURS	Oil 11.69 BO bbls. Gas 380 MCFD MCF Water 144 BW bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval (s) 4285-95' & 4266-76' Miss.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: OWWO -Wildcat

Operator
Texas Oil & Gas Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWD, ETC.
gas & oil

Well No. #1 Lease Name Mott (OWWO)

S 12 T 31 S R 12 ~~EX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS (George Jones-#1 Mott)				
Heebner	3516	-1915		
Toronto	3530	-1929		
Douglas Sh	3548	-1947		
Douglas Sd	3579	-1978		
L/Douglas Sd	3676	-2075		
Lansing/KC	3719	-2118		
Miss.	4263	-2664		
Kinderhook	4382	-2782		
Viola	4546	-2945		
Simpson Sh	4632	-3031		
RTD	4670	-3069		
LTD	4673	-3072		
<u>OWWO</u>				
TD	4557			
PBD	4393			
No logs run.				
No DSTs.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Harold A. Brown <small>Signature</small>
	District Exploration Manager
	<small>Title</small>
	October 15, 1981
	<small>Date</small>