

SEP (REV) ACO-1
12-31-12W P1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,384

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber

Wichita, KS 67202

FIELD Unnamed

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Mott

PURCHASER N/A

WELL NO. "B" #1

ADDRESS N/A

State Geological Survey
WICHITA, BRANCH

WELL LOCATION App. W/2 SE SW

DRILLING Slawson Drilling Co., Inc.

560 Ft. from South Line and

CONTRACTOR

1650 Ft. from West Line of

ADDRESS 200 Douglas Bldg.

the 12 SEC. 31S TWP. 12W RGE.

Wichita, KS 67202

RECEIVED
STATE CORPORATION COMMISSION
JUN 10 1982

PLUGGING N/A

CONTRACTOR

ADDRESS N/A

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4396 PBTD 3960

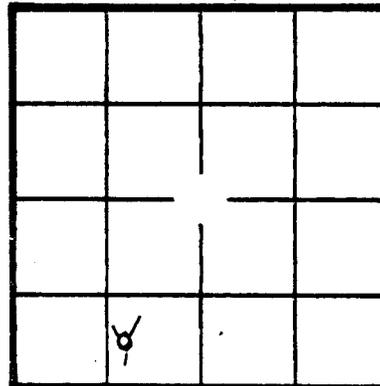
SPUD DATE 1-11-82 DATE COMPLETED 5-29-82

ELEV: GR 1571 DF N/A KB 1577

DRILLED WITH (CABLE) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

WELL PLAT



KCC
KGS
(Office Use)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cmt retainer @ 3370'. Squeezed w/15 sxs cmt out.	3376-78
Squeezed w/50 sxs Class "A" 10% salt, .75% CFR-2; 25 sxs out	3351-58' & 3360-62'
Drilled out 120' cmt to 3370	
Treated w/250 gals 15% NEA w/cia-sta	3351-58'
Tested w/2000 gals 15% HCl w/FE agent	3860-75'

Date of first production <u>SWD, 5-29-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>salt water disposal</u>	Gravity <u>N/A</u>
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RATE OF PRODUCTION PER 24 HOURS	OH <u>N/A</u>	Gas bbis. <u>N/A</u>	Water MCF <u>N/A</u> % <u>N/A</u>	Gas-oil ratio bbis. <u>N/A</u>	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations
4860-75

SIDE TWO - 15 - 51 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1775	-198		
Onaga	2568	-991		
Wabaunsee	2615	-1038		
Stotler	2756	-1179		
Tarkio	2806	-1229		
Topeka	3046	-1577		
Elgin	3460	-1883		
Heebner	3494	-1917		
U. Douglas	3555	-1978		
Lansing	3710	-2133		
B/KC	4156	-2579		
Miss.	4261	-2684		
Kinderhook	4366	-2789		
RTD	4396			
LTD	4391			
PBD	3980			
Ran O.H. Logs				
DST #1, 3323-54' (Elgin Sd), w/results as follows:				
IFP/30": 38-38#, strong blow				
ISIP/60": 888#				
FFP/45": 48-48#, weak blow				
FSIP/90": 965#				
Rec: 82' mud + 1758' GIP				
DST #2, 3323-68' (Elgin Sd), w/results as follows:				
IFP/30": 164-184#, strong blow throughout				
GTS in 30" TSTM				
ISIP/60": 1100#				
FFP/45": 203-242#, ga 9.50 MCFD				
FSIP/90": 1110#				
Rec: 568' WM				
DST #3, 4240-75' (Miss.), w/results as follows:				
IFP/30": 48-48#, weak blow				
FSIP/90": 68#				
Rec: 63' mud				
DST #4, 4230-4335' (Miss.), w/results as follows:				
IFP/30": 61-61#				
ISIP/60": 223#				
FFP/45": 71-81#				
FSIP/90": 193#				
Rec: 300' GIP + 65' mud				
	Log depths: 4388'		Board: 4396'	Strap: 4392'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	368	320		
Production		4-1/2"	10.5#	4002.5	250 sxs	50-50 pcz mix	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Elgin	3376-78

TUBING RECORD

Size	Setting depth	Pecker set at	Shots per ft.	Size & type	Depth interval
2-3/8"	3840		2 JSPF (15 h.) & 4 JSPF (9 h.)		3351-58' & 3360-62'
			2 JSPF (15 h.)		3351-58'
			4 JSPF (61 h.)	Kansas City	3860-75'