

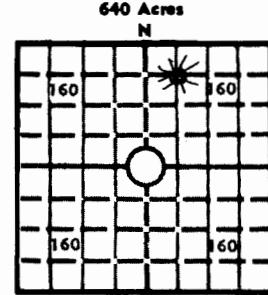
## KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOGAPI No. 15 — 007 — 21.200  
County NumberState Geological Survey  
WICHITA BRANCHS. 13 T. 31S R. 12 XX  
Loc. 660' FNL & 1980' FEL  
W

County Barber County

Operator  
TXO Production Corp.Address  
200 W. Douglas, Ste. 300, Wichita, KS 67202Well No. 1 Lease Name  
Chain Ranch "B"Footage Location  
660' feet from (N) XX line 1980' feet from (E) X linePrincipal Contractor  
H-30, Rig #3 Geologist  
Prof. Well Logging

Spud Date 7-1-81 Date Completed 7-25-81 Total Depth 4450 P.B.T.D. 4258

Directional Deviation  
Not directionally drilled Oil and/or Gas Purchaser  
Unknown

DF 1569 KB 1569

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	339		250	
Production		4-1/2"	10.5#	4448'		225	25 sxs Scavenger 200 "Class "H" W/15% salt, 5# colite/sx 3/4% TIC

## LINER RECORD

## PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Sacks cement N/A	Shots per ft. 2 JSPP (33 h.)	Size & type	Depth interval 4282-98'
			4 JSPP 2 JSPP	Miss.	4262-70' 4248-52'

## TUBING RECORD

Size 2-3/8"	Setting depth 4228	Packer set at 4196		
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## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
RBP @ 4334			
Acidized w/500 gals 15% NEA			4262-70'
E-Z drill cmt retainer @ 4258'			

## INITIAL PRODUCTION

Date of first production 10-9-81	Producing method (flowing, pumping, gas lift, etc.) flowing.				
RATE OF PRODUCTION PER 24 HOURS	Oil 95.19 BBLs.	Gas 980 MCFD	Water no wtr	Gas-oil ratio bbls. N/A	CFPB

Disposition of gas (vented, used on lease or sold) gas well & oil	Producing interval(s) 4282-98' & 4262-70'
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: WILDCAT(Three Mile Creek)

Operator  
TXO Production Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
oil & gas well

Well No. #1	Lease Name Chain Ranch "B"	
S 13 T 31S R 12 XX W		

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4246-71' (Miss.), w/results as follows:				
IFP/30": 1454-1477#, GTS in 1"				
Gas rate=7-9 MMSCFD w/spray oil thruout both flow periods				
ISIP/60": 1680#				
FFP/30": 1477-1477#				
FSIP/90": 1691#				
Rec: 305' CGO				
Ran O.H. Logs				
<u>LOG TOPS</u>				
Herington	1773	-204		
Towanda	1912	-343		
Florence	2010	-441		
Cottonwood	2319	-750		
Onaga	2572	-1003		
Wabaunsee	2612	-1043		
Tarkio	2808	-1240		
Topeka	2992	-1423		
Heebner	3498	-1929		
Up. Douglas SS	3558	-1989		
L. Douglas SS	3653	-2084		
Lansing	3718	-2149		
B/Kansas City	4171	-2602		
Miss.	4262	-2693		
Kinderhook	4370	-2801		
RTD	4450			
LTD	4452			
PBD	4258			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Harold R. Trapp District Geologist
	Signature Title October 15, 1981
	Date



## KANSAS DRILLERS LOG

## WICHITA BRANCH

COMPANY

Texas Oil and Gas Corporation

sec. 13 • 31 • 12W

Loc.

FARM Chain Ranch "B" NO. 1

ROTARY TOTAL DEPTH 4451'

COMM. July 1, 1981

COMP. July 9, 1981

COUNTY Barber

CONTRACTOR H-30, INC.

ISSUED July 15, 1981

## CASING

10 3/4"

8 5/8" - set at 340' - cemented w/250 sxs cement

ELEVATION 1568 K.B.

5 1/2"

4 1/2" - set at 4450' - cemented w/225 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	50'
Red Bed	205'
Red Bed and Shale	1129'
Shale	1844'
Lime and Shale	2068'
Shale and Lime	2277'
Lime and Shale	2780'
Shale and Lime	3220'
Lime and Shale	4451'
RTD	4451'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

Gary Younger

State of Kansas )  
                  ) ss  
County of Sedgwick )

Subscribed and Sworn to before me, a Notary Public, in and for said county and state this 15th day of July, 1981.