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KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5087
name Texas Energies, Inc.
address P.O. Box 947
City/State Zip Pratt, KS 67124

Operator Contact Person Richard D. Harper
Phone 316-672-7581

Contractor: license # 5149
name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone 316-672-7581

PURCHASER Koch

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6-18-84 6-28-84 7-11-84
Spud Date Date Reached TD Completion Date

4580 4423
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 428 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

wireline log received

API NO. 15-007-21,734

County Barber

60' W of C SW SW Sec 13 Twp 31S Rge 12

660 Ft North from Southeast Corner of Section
4680 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

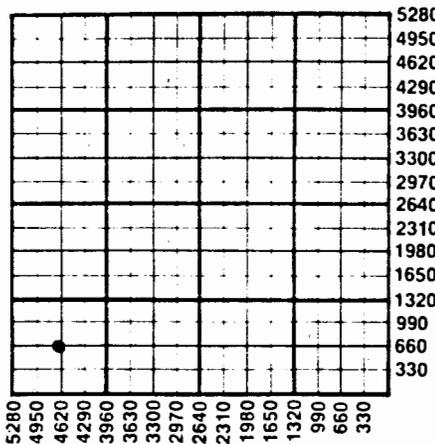
Lease Name Wiscaver Well# J-13

Field Name WC

Producing Formation Mississippi

Elevation: Ground 1617 KB 1625

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Approx. 660 Ft North From Southeast Corner and
(Stream, Pond etc.) Approx. 4680 Ft West From Southeast Corner
Sec 13 Twp 31S Rge 12 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 07 1984
CONSERVATION DIVISION
Wichita, Kansas

SEP 12 1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

State Geological Survey
WICHITA BRANCH

Signature Richard D. Harper
Title Production Geologist Date 9-5-84

Subscribed and sworn to before me this 5th day of September 1984

Notary Public Sandy Patton
Commission Expires 8-27-85

NOTARY PUBLIC - State of Kansas
SANDY PATTON
My Appt. Exp. 8-27-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 13 Twp 31S Rge 12

SIDE TWO

Operator Name Texas Energies, Inc. Lease Name Wiscaver Well# 1-13 SEC 13 TWP. 31S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1 4344-4353 (Miss.) Time 30-45-45-60. IHP 2143; FHP 2131; IFP 51-38; ISIP 1578; FFP 51-38; FSIP 1449. Gas to surface in 7 min. 1st opening - gauged 115 mcfg to 121 mcfg. 2nd opening gauged 132 mcfg to 106 mcfg. Rec. 50' gas cut drilling mud, 50' very slightly oil and gas cut mud.		Onaga	2632	(-1007)
		Wabaunsee	2681	(-1056)
		Heebner	3575	(-1950)
		Douglas	3612	(-1987)
		Br. Lime	3770	(-2145)
		Lansing	3782	(-2157)
		B/KC	4233	(-2608)
		Miss.	4339	(-2714)
		Kind. Sh	4448	(-2823)
		L.T.D.	4475	(-2850)
DST #2 4354-4368 (Miss.) Time 30-45-45-60. IHP 2156; FHP 2143; IFP 64-64; ISIP 623; FFP 90-90; FSIP 831. Rec. 50' oil and gas cut mud, 60' slightly water cut gas and oil cut mud.				
DST #3 4285-4350 (Miss.) Time 60-60-120-90. IHP 2124; FHP 2102; IFP 79-68; ISIP 1540; FFP 124-113; FSIP 1401. Gas to surface in 22 min. 1st opening. Gauged 69 mcfg to 60 mcfg. Gas to surface 2nd opening - gauged 71 mcfg to 65 mcfg. Rec. 225' gas cut drilling mud.				

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	428	Lite	175	3% CC
					Common	100	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4473	Lite	50	--
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4340-4343			500 gal. 7 1/2% mud acid			4340-4343
				Frac with 90 sxs 20-40 sd, 85 sxs 10-20 sd, 35# gel crosslinked			4340-4343
TUBING RECORD size 2 3/8 set at 4376 packer at --				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8-3-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	4 Bbls	trace MCF	trace Bbls	CFPB			

METHOD OF COMPLETION open hole perforation other (specify) _____

Disposition of gas: vented sold used on lease

PRODUCTION INTERVAL 4340-4343

Dually Completed. Commingled