



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
City/State/Zip Wichita, KS 67202

Purchaser Total Petroleum

Operator Contact Person Steve Wisotsky
Phone 265-9385

Contractor: License # 5867
Name Heartland Drilling

Wellsite Geologist None
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc)

If OWWO: old well info as follows:

Operator Clinton Oil Co.
Well Name Mott #1
Comp. Date 12/16/75 Old Total Depth 4735'

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..4/15/85... ..4/16/85... ..5/3/85....
Spud Date Date Reached TD Completion Date
4450'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Already set

API NO. 15-....007-20,375.A.....

County Barber

..G.. NE.. NE.. Sec 14.. Twp. 31.. Rge. 12... ☐ East ☒ West

....900.... Ft North from Southeast Corner of Section
....700.... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

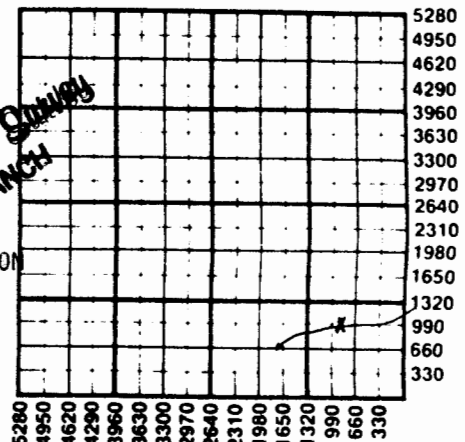
Lease Name Mott Ranch Well # 22

Field Name Ambermills South

Producing Formation Mississippi

Elevation: Ground 1625 KB 1635

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: not applied for
Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water..900.Ft North from Southeast Corner
etc).700.Ft West from Southeast Corner
Slough Sec 11 Twp 31SRge 12 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Mott Ranch Well # 22

Sec. 14 Twp. 31S Rge. 12 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

0 - T.D. Washdown

5/3/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)				
Estimated Production Per 24 Hours	Oil 6 Bbls	Gas MCF	Water 106 Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5#	4450'	Howcolite	50...	
					EA2	125...	
					Flocheck	200...	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
4	4326 - 28'			Acid 750 gal. 15% MCA			4336'
4	4332 - 36'			Acid 1000 gal. 15% DSFE			
				15 perf. pal. balls			
				Erac 160 sks 20/40 250 sks			10/20
				100 sks 8/12, 35# gal. purgel			4336'
TUBING RECORD				Liner Run ☐ Yes ☒ No			
	Size 2 3/8"	Set At 4340'	Packer at None				
Date of First Production				Producing Method			