

TYPE

CORRECTED

AFFIDAVIT OF COMPLETION FORM

15-31-1240
ACO-1 WELL HISTORY

Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002

EXPIRATION DATE June 30, 1983

OPERATOR George R. Jones

API NO. 15-007-21,486

ADDRESS 125 N. Market- Suite 1210

COUNTY Barber

Wichita, KS 67202

FIELD WC

** CONTACT PERSON George R. Jones

PROD. FORMATION Miss.

PHONE 316-262-5503

PURCHASER Clear Creek, Inc.

LEASE Pike

ADDRESS 818 Century Plaza Building

WELL NO. 1

Wichita, KS 67202

WELL LOCATION NW SE

DRILLING Beredco, Inc.

660 Ft. from N Line and

CONTRACTOR 401 E. Douglas

660 Ft. from W Line of

ADDRESS Suite 402

the SE (Qtr.) SEC 15 TWP 31 RGE 12 (E)

WICHITA, KS 67202

(W.)

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC
KGS

ADDRESS

SWD/REP
PLG.

TOTAL DEPTH 4720' PBTD 4665.13'

SPUD DATE 8/27/82 DATE COMPLETED 10/6/82

ELEV: GR 1613' DF KB 1625'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 9 jts. DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

George R. Jones, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWEORN TO BEFORE ME this 25th day of October

(W.L. SIDE 1)

OPERATOR George R. Jones

LEASE Pike

ACO-1 WELL HISTORY

SEC 15 TWP 31 RGE 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4290-4313			LOG TOPS: K.B.	1625'
30" 45" 60" 60"			Heebner	3564 (-1939)
strong blow GTS 5"			Douglass	3625 (-2000)
10" 674 MCF			Lansing	3763 (-2138)
20" 863 MCF			Stark Shale	4114 (-2489)
30" 863 MCF			Miss.	4300 (-2675)
2nd open: 10" 863 MCF			Kinderhook	4451 (-2826)
20" 953 MCF - stab.			Viola	4585 (-2960)
rec. 309' fluid, 30' gassy mud (5% water)			Simpson	4675 (-3050)
180' OGCM (25% oil, 10% water)			LTD & DTD	4720 (-3095)
99' HOGCM (35% oil, 5% water)				
ifp 131 - 131				
ffp 164 - 164				
isip 1610				
fsip 1525				
hyd. 1992 - 1991				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 7 1/2% MCA	4304-4316
1000 gal. 7 1/2% KCL	
47,000# 60/30 sand	
Date of first production	
Oct. 6, 1982	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production -I.P.	Gravity
ON 10 bbls.	Water 0% 90 bbls. Gas-oil ratio -- CPO
Disposition of gas (vented, used on lease or sold)	
Perforations 4304-4316	
If additional space is needed use Page 2, Side 2	

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	369'	Class A	250	2% gel, 3% c.c.
Production	7-7/8"	4 1/2"	10.5#	4707'	50-50 Posmix	150	18% salt
							.75% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
	NONE				

TUBING RECORD

2

4304-4316

Size	Setting depth	Packer set at		
2-3/8"	4300.39'	none		