

1727

COPY II

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address 110 N. Market, Suite 205
City/State/Zip Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Don Beauchamp
Phone (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Billy G. Klaver

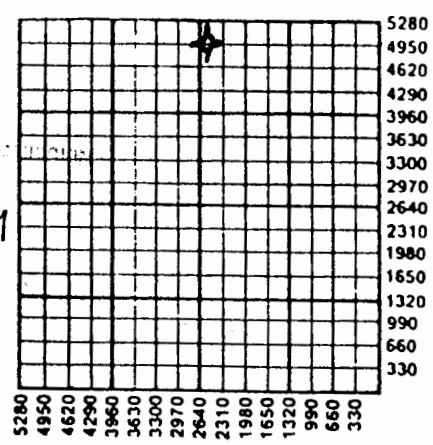
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9-13-91 9-20-91 9-20-91
Start Date Date Reached TD Completion Date

API NO. 15- 007-22,379
County Barber
N/2 N/2 N/2 Sec. 24 Twp. 31S Rge. 12 East West
4950 Ft. North from Southeast Corner of Section
2565 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Mott "B-C" Unit Well # 1
Field Name Amber Creek South Field
Producing Formation None
Elevation: Ground 1544 KB 1549
Total Depth 4345' PBDT _____

SEP 26 1991



AIT-D-8

Amount of Surface Pipe Set and Cemented at 226'KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C. W. Sebitts, President Date 9-25-91

Subscribed and sworn to before me this 25 day of September, 19 91.

Notary Public [Signature]

6-06-94

VERDELLA LEWIS
My Appt. Exp 6-6-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Mott 'B-C' Well # 1

Sec. 24 Twp. 31S Rge. 12 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

| Name | Top | Bottom |
|------------------|-------------|--------|
| Elgin Sand | 3364(-1815) | |
| Heebner | 3515(-1966) | |
| Brown Lime | 3702(-2153) | |
| Lansing | 3719(-2170) | |
| Stark | 4065(-2516) | |
| Base Kansas City | 4161(-2612) | |
| Mississippi | 4253(-2704) | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface Casing | 12 1/4" | 8 5/8" | 20# | 226'KB | 60/40poz | 165sx | 2%gel, 3%CC |
| | | | | | | | |
| | | | | | | | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | | | | |
|-----------------------------------|---|---------|-------------|-----------------------|
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| None | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

24-31-2W

COPII
24-31-2W

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Mott 'B-C' Unit
App. N/2 N/2 N/2
Sec. 24-31S-12W
Barber County, Kansas

API: 15-007-22,379
ELEV: 1549'KB, 1547'DF, 1544'GL
4950' From South Line of Section
2565' From East Line of Section

9-13-91: MIRU.

9-16-91: (On 9-13) Spud & set 8 5/8" 20# new Csg. @ 226'KB, cement w/165sx 60/40 poz, 2% gel, 3% CC. Complete @ 2:00 PM on 9-13-91. Cmt Circ. (On 9-14) Drlg. @ 972'. (On 9-15) Drlg. @ 2489'. (On 9-16) Drlg. @ 3271'.

9-17-91: (On 9-16) DST #1 3362'-3374'. Mis-run (tool plugged). DST #2 3362'-3374', Op 30"-60"-60"-90", GTS 10", Gauged 31MCF 10", 58MCF 20", 101MCF 30", 115 MCF 40", 229MCF 50", 526MCF 60", and stabilize @ 369MCF 70". Rec. 800' SW (Chl 50,000 PPM). IFP 396#-457#, FFP 548#-568#, ISIP 1004#, FSIP 1004#. (On 9-17) Drlg. @ 3375'.

9-18-91: Drlg. @ 3932'.

9-19-91: Testing @ 4286'. DST #3 4240-4286'.

9-20-91: (On 9-19) DST #3 4240'-4286'. Op 30"-60"-90"-90", Strong blow, Rec. 480' GIP & 20' Mud, IFP 60#-50#, FFP 50#-50#, ISIP 60#, FSIP 80#. (On 9-20) RTD 4345'. Logging.

9-23-91: (On 9-20) P&A. Plugged w/ 50sx @ 660', 50sx @ 240', 10sx @ 40' w/bridge plug, 15sx rathole, 60/40 poz, 6% gel. LTD 4345'.

SEP 26 1991

SAMPLE TOPS

| | |
|-------------------|-------------|
| Elgin Sand | 3360(-1811) |
| Brown Lime | 3700(-2151) |
| Lansing | 3717(-2168) |
| Stark | 4064(-2515) |
| rew Mississippi | 4256(-2707) |
| Mississippi Chert | 4274(-2725) |
| Mississippi Lime | 4295(-2746) |

ELECTRIC LOG TOPS

| | |
|------------------|-------------|
| Elgin Sand | 3364(-1815) |
| Heebner | 3515(-1966) |
| Brown Lime | 3702(-2153) |
| Lansing | 3719(-2170) |
| Stark | 4065(-2516) |
| Base/Kansas City | 4161(-2612) |
| Mississippi | 4253(-2704) |