

State Geological Survey  
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 007 — 20652  
County Number

Operator  
GEORGE R. JONES

Address  
Suite 1310, 125 No. Market, Wichita, Kansas 67202

Well No. 1 Lease Name Phye

Footage Location  
1980 feet from (N) 1/4 line 1980 feet from 1/4 (W) line

Principal Contractor Geologist  
Gabbert-Jones, Inc. Lee Poulsen

Spud Date Total Depth P.B.T.D.  
8-15-78 4340 4307

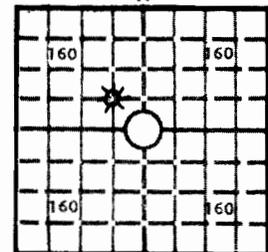
Date Completed JOX Purchaser (Gas)  
9-21-78 Cities Service Gas Company

S. 25 T. 31S R. 12 W

Loc. C SE NW

County Barber

640 Acres  
N



Locate well correctly

Elev.: Gr. 1559'

DF 1561' KB 1564'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	284'	Comm.	200	
Production	7-7/8"	4 1/2"	10.5#	4338'	Dozmix	125	

LINER RECORD none

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	4270-80

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4269'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gal. MCA	4270-80
Sand Frac 22,500 gal. gel water, 15,000# sd.	4270-80

INITIAL PRODUCTION

Date of first production Sept. 15, 1978 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS Oil -- bbls. Gas COF 1137 MCF Water -- bbls. Gas-oil ratio -- CFPB

Disposition of gas (vented, used on lease or sold) vented during test Producing interval (s) Miss. 4270-80

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

George R. Jones

Well No. 1	Lease Name Phye	Gas
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s25 T 31S R 12~~X~~  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Miss) op30, si30, op60, si60, GTS/5", F 227 MCFG & STAB, Rec 130' SOCM, ISIP 1282, FP 52-78/78-78, FSIP 1252	4273	4305	Elgin Heebner U/Douglas L/Douglas Lansing	3204-1640 3520-1956 3578-2014 3665-2101 3710-2146
DST #2 (Miss) op30, si30, op60, si60, 800' GIP, Rec 120' GCM w/oil spots, ISIP 431, FP 29-39/39-59, FSIP 646	4305	4320	Stark B/Kansas City Miss RTD	4080-2516 4174-2610 4269-2705 4340-2776

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	George R. Jones Operator
	February 20, 1979

Signature

Title

Date