

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

S. 26 T. 31 R. 12 ^W_E

API No. 15 — 007 — 20,250
County Number

Loc. C SW NE

County Barber

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center
Wichita, Kansas 67202

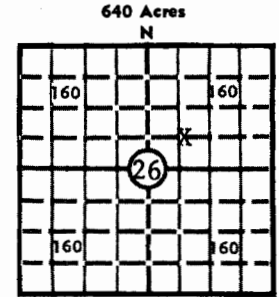
Well No. #1 Lease Name Pike

Footage Location
1980 feet from (N) ~~XX~~ line feet from (E) ~~XX~~ line

Principal Contractor Abercrombie Drilling, Inc. Geologist Harold Steincamp

Spud Date November 9, 1973 Total Depth 4345' P.B.T.D.

Date Completed November 23, 1973 Oil Purchaser



Locate well correctly

Elev.: Gr. 1573

DF 1579 KB 1582

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4	8 5/8	28#	288	Common	225	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry hole

Well No. 1 Lease Name Pike

S. 26 T. 31 S. R. 12 W

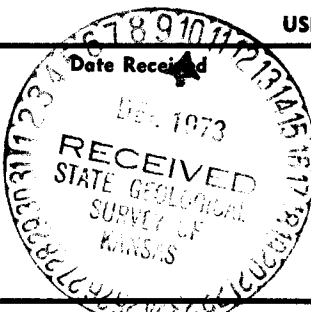
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red beds	0	210	Elgin sand	3459
			Heebner	3543
Shale	210	1530	Lansing	3736
Shale & lime	1530	1725	Mississippian	4292
Lime	1725	2060	E.L. T.D.	4347
Lime & shale	2060	2850		
Lime	2850	3010		
Lime & shale	3010	3445		
Sand	3445	3470		
Lime & shale	3470	3615		
Lime	3615	4080		
Lime & shale	4080	4155		
Lime	4155	4280		
Lime & shale	4280	4291		
Chert	4291	4345		
Rotary T.D.		4345		
DST #1 3400-3470 15"-45"-60"-45" Rec. 1260' salt water IFP, 112#-235# IBHP 870# FFP 266#-542# FBHP 829#				
DST #2 4272-4305 15"-45"-60"-45" Rec. 75' gassy mud IFP 80#, IBHP 450#, FFP 80#, FBHP 322#				
DST #3 4305-4330 15"-30"-30"-30" Rec. 15' drilling mud IFP, 64#; IBHP, 80#; FFP, 64#; FBHP, 80#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



James C. ...
Signature
Vice President, Abercrombie Drilling, Inc.

Title

November 28, 1973
Date