		ä. 👝 .	- I		IMPO	יא א יים	η							
,	ate Geologica KANGKSHOTNETEN	I Survey	O		s. Geo. S	urve	y requ	est	: C)				
	KANGASHDIN EPE	ts OLOG	L	sam	ples on t	his	well.			s	281	. <u>31</u>	_R.12	D
	API No. 15 —	007	— 20,761 Number								oc106	50' FS	L & 660'	FWL S
儿		N	Number					County Barber						
ľ	Texas Oil & Gas Corp.										. —	640 /	Acres	
^	Address 300–200 West Douglas Wichita, Kansas 67202												444-]
V	Well No. Lease Name										160	?	- 60	1
Ļ	#] ootage Location							4			777			
ľ	1060 feet fron (-		╒┤┤┽╴	-[
P	rincipal Contractor				Geologist Core Laboratories					7	16		160	
Si	H-30 Drilling	3			i Depth	Jiaco	P.B.T.D.			-	وا	cate we	l correctly	j
L	7-2-79				4330 '		4260	'		_ ⊑	ev.: Gr.	L562'		
٦	Pate Completed 7-20-79			Oil	Purchaser N/A						F		кв1571	L'
۲					CASING	RECO	ORD		·					
\ -	Report of all string		intorna	diata	anduction of	le.								
′ -	Purpose of string	sing se	ng set Weigh libe/ff Senting denth						Sacks		Type and pe	rcent		
-	ruipose or string	Size hole drilled	(in C).D.)		John John			Type cement		Jucks		additive	·\$
_	Surface		8-5,		'8"		335				300			
	Production		4-1	/2"	1	432	9				200			
T														
-			-											
L														
		LINER RECOR	RD			PE				REFORATION RECORD				
7					ement A	1	Shots per ft. 1 JSPF			Size & type 4-1/2"			Depth interval 4214-44	
-	N/A			117		\dashv	1 001	-						<u>. </u>
Ļ	ixe 2_3/8" S	TUBING RECO		N = -1		_								
们	2-3/8" 2-3/8" S	Setting depth 260	20',	racker	set et /A N/A							İ		
		A	CID, F	RACT	URE, SHOT,	CEME	NT SQU	EEZ	E RECORE	•				
	Amount and kind of material used										Depth interval treated			
)[Acidized v/2000 gallone 15% HCl & /5 hall cealers										4214-44'			
H	Acidized w/2000 gallons 15% HCl & 45 ball sealers										122111			
-						····								
Γ	INITIAL PRODUCTION													
ŀ	Date of first production Producing method (flowing, pumping, gas lift, etc.)													·
L	10-18-79	Oil			flowing			1.	Water			Gas-oil		
	RATE OF PRODUCTION PER 24 HOURS	N/A		61) Gas 74	0	M	CF	none	<u> </u>	bbls.	Was-off N		CFPB
)[Disposition of gas (vented,		sold)						Producing	interval 214–4				
L	Peoples Nat	ural Gas							4.4	14-4	4			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

Texas Oil &	Gas Corp.			DRY HOLE, SWDW, E	TC.:	
eli No. #1	ease Name Gress			gas		
28 T 31 R 12						
	WELL LOG rosity and contents thereof; cored is shion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIP	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Herington		1808	-237			
Winfield		1870	-299			
Cowanda		1937	-366		Ţ	
ft. Riley		1993	-422			
Treford		2139	-568			
Cottonwood		2326	- 755			
Red Eagle		2439	-868			
naga		2590	-1019			
Indian Cave ss		2606	-1035		1	
labaunsee		2640	-1069			
lopeka		3020	-1449			
leebner		3510	-1939			
ouglas ss		3662	-2091			
ansing		3713	-2142			
Swope S/Kansas City		4056 4113	-2485 -2542			
fississippian		4208	-2542 -2637		İ	
TD		4330	-2037			
PBTD		4260				
Mis-run. DST #2, 2571-2625' IFP/30": 106-106# ISIP/60": 1077#	(Ind. Cave), w/rest (Ind. Cave), w/rest , str blow incr. the GTS in 3", 10" -56	ults as foll roughout	ows:	-77 . 8, 40" -	89. 8, 45" -8	
Date Received	USE ADDITIONAL SHEETS, II	HAROLD A.	www	Signature		
				Title		
		October 2	4, 1979			
				Date	·	

Geological Survey
WICHITA BRANCH

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corp.

*** 28 * 315 * 12W 1060' FSL&660' FWL

Gress

COUNTY Barber

ROTARY TOTAL DEPTH 4,330 COMM. July 2, 1979 CONTRACTOR H-30, INC. 155UEO July 19, 1979

come. July 10, 1979

CASING

10 3/4"

8 5/8" Set at 335' cemented w/300 sxs cement 1,562'G.R.

5 1/2"

4 1/2" Set at 4,329' cemented w/200 sxs cement

FIGURES INDICATE BOTTOM OF FORMATIONS

Red Bed and Shale

3361

Shale

1,216'

Shale and Lime

3,7401

Lime and Shale

4,3301

Rotary Total Depth

4,330'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

State of Kansas

. TAG,

County of Sedgwick)

Subscribed and Sworn to before me a Notary Fublic in and for said county and state this 19th day of July, 1979.