ease 50' N	of W/2 SW - NW sec. 32 Tup. 315 Rge. 12 X W
	3350 Feet from SN (circle one) Line of Section
	IC. 4950 Feet from EW (circle one) Line of Section
ite 1026	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
	Lease Name Frieden Well # 1
	Field Name Medicine River Ext.
McCinnega	Producing FormationN/A
McGinness	Elevation: Ground 1534 KB 1539
ing Company	Total Depth 4606 PBTDplugged
	Amount of Surface Pipe Set and Cemented at 339 Feet
Ginness II	Multiple Stage Cementing Collar Used? Yes X No
	If yes, show depth setFeet
Workover	If Alternate II completion, cement circulated from
Temp. Abd.	feet depth to sx cmt.
KCC etc)	Drilling Fluid Management Plan 14 A 2-22-99 ((C) (Data must be collected from the Reserve Pit)
NOV 2	Chloride contentppm Fluid volumebbls
CONFIDENTIA	Dewatering method used <u>Hauled officient</u>
tal Depth	Location of fluid disposal if hauled offsite:
Conv. to Inj/SWD PBTD	Operator Name Great Plains Fluid Service
	Lease Name Watson #2 License No. 8061
	<u>S/W</u> Quarter Sec. <u>8</u> Twp. <u>29S</u> S Rng. <u>15W</u> E/W
Completion Date	County Pratt Docket No. d-24324
within 120 days of the apply. Information on nd submitted with the gs and geologist well !	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.

ASTRUCTIONS: An original and two copies of this form - Room 2078, Wichita, Kansas 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Informa 12 months if requested in writing and submitted i months). One copy of all wireline logs and geologis MUST BE ATTACHED. Submit CP-4 form with all plug

🛁 requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

> **DONNA L. JESPERSEN** Notary Public - State of Kansas

My Appl. Expires 2/7/2020

Signature CEO Date _11/2/98 Title _ 2nd day of November Subscribed and sworn to before me this Notary Public _ Date Commission Expires

X New Well ____ Re-Entry ___ Workover

_ Re-perf. __

Docket No.

Docket No.

SWD _ SWU __ _ ENHR __

Gas

Operator: Well Name:

Comp. Date Deepening _

Plug Back Commingled

Dual Completion

Other (SWD or Inj?) Docket No.

9/23/98

Date Reached TD

X Dry If Workover:

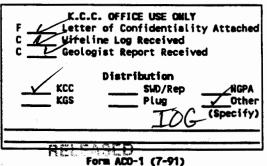
9/14/98

Spud Date

__ slow

SIGW Other (Core, WSW, Expl., Cathodi

Old Total Depth



McGinne McGinn	portant tops tool open are bottom hole to d. Attach co	and base of formation nd closed, flowing a emperature, fluid rec	County ons penetrated and shut-in proceeding and flow Name Heebner Lansin	Barber Detail all essures, whethou rates if gas	cores. Report a	sure reac	stem tests giving hed static level,
lectric Log Run (Submit Copy.) ist All E.Logs Run:	 ,	CASING RECORD	RTD/LT New tor, surface,	Used intermediate,		•	(-2897) (-2989) (-3067)
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	339	60/40 Pozm	x 200	2%gel 3% CaC
	ADDITIONAL C	EMENTING/SQUEEZE RECO	ORD				
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement #Sacks Used Type and Percent Additives					·s
Shots Per Foot Sp		I RECORD - Bridge Plu ge of Each Interval P			Fracture, Shot, d Kind of Materi		pueeze Record Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First, Resumed	d Production,	, SWD or Inj. Produ	cing Method	Flowing Pu	mping Gas Li	ift 🗆 o	ther (Explain)
stimated Production Per 24 Hours	Oil	Bbls. Gas		ter Bbls.			Gravity
isposition of Gas:	_	F COMPLETION	Hole Per		oduction Interv		