

KANSAS CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9354  
name Central Energy Corp.  
address P.O. Box 47590  
Wichita, Kansas 67201  
City State Zip

Operator Contact Person Charles Mattingly, Jr.  
Phone 316 267-0707

Contractor: license # 5428  
name Graves Drilling Co., Inc.  
Wichita, Kansas 67202  
Wellsite Geologist Roland Starbuck  
Phone 316 267-0707

Des to Type of Completion  
☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-19-84 6-28-84 6-28-84  
Spud Date Date Reached TD Completion Date

4345'  
Total Depth PBD

Amc of Surface Pipe Set and Cemented at 308' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15- 007-21,840

County Barber

NE SE NE Sec 34 Twp 31S Rge 12 East  
(location) West

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

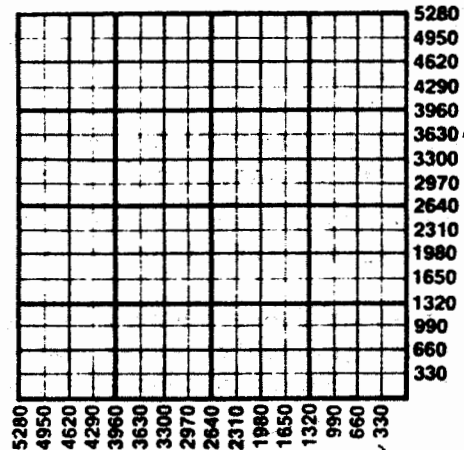
Lease Name Cargill Well# 1-34

Field Name

Producing Formation

Elevation: Ground 1547' KB 1558'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased from Paul Sears  
Medicine Lodge, Kansas 67104  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

JUL 27 1984

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

# WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

|                       |             | Name       | Top          | Bottom |
|-----------------------|-------------|------------|--------------|--------|
| Red bed               | 0 - 308     | ELGIN SS   | 3466 (-1907) |        |
| Red bed & shale       | 308 - 328   | HEEBNER SH | 3546 (-1987) | 3552   |
| Red bed, sand & shale | 328 - 1250  | TORONTO LS | 3567 (-2008) | 3583   |
| Shale                 | 1250 - 1948 | DOUGLAS SS | 2702 (-2143) | 371    |
| Shale & lime          | 1948 - 3588 | LANSING    | 3736 (-2177) |        |
| Shale, lime & sand    | 3588 - 3712 | STARK SH   | 4105 (-2546) |        |
| Shale & lime          | 3712 - 4303 | B/KC       | 4702 (-2643) |        |
| Lime                  | 4303 - 4345 | MISS CHT   | 4292 (-2733) |        |
| Rotary Total Depth    | 4345        |            |              |        |

DST # 1 3676-3712 30-60-60-60 IF Strong blow 8" in bucket FF 4" bucket recovered 365' muddy water. IFP 95-116; FFP 127-190; ISIP 1246; FSIP 1183

DST # 2 4282-4303 30-45-60-60 IF strong bottom of bucket; FF strong recovered 300' GIP, 60' mud. IFP 42-42; FFP 31-42; ISIP 413; FSIP 466

DST # 3 4282-4318 30-45-60-30 IF Good bottom of bucket; IF slow off bottom of bucket. Recovered 600' GIP, 100' sl gassy mud with ten oil specks 90% mud 9% gas 1% oil. IF 84-84; FFP 95-95; ISIP 286; FSIP 222

## CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12-1/4"           | 8-5/8"                    | 23#            | 308'          | common         | 210 sx.      | 2% Gel, 3% CC              |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |
|                   |                   |                           |                |               |                |              |                            |

## PERFORATION RECORD

shots per foot

specify footage of each interval perforated

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |