

AP
nd.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144
Name Mull Drilling Company
Address P.O. Box 2758
Wichita, KS 67201
City/State/Zip

Purchaser NA

Operator Contact Person Paul Gunzalman
Phone 264-6366

Contractor: License # 5988
Name Halliburton Services

Wellsite Geologist Kris Kennedy
Phone 696-8664

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

1/7/86 1/19/86 1/19/86
Spud Date Date Reached TD Completion Date

.4740 NA
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton
Invoice #

API NO. 15-007-22-115
County Barber
E 1/2 SW NE Sec 34 Twp 31S Rge 12W XX West

3300 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

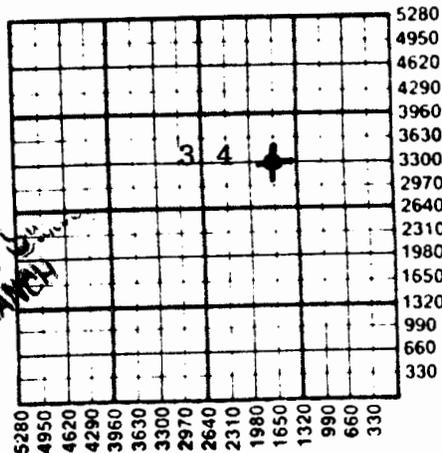
Lease Name CARGILL Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 1545' KB 1550'

Section Plat



FEB 18 1988
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name MULL DRILLING COMPANY Lease Name..... Cargill Well #..... #1

Sec..... 34 Twp..... 31S Rge..... 12W East West County..... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4265-4286/30-45-60-60 (Miss)
 Strong blow throughout both flow periods
 Rec: 1540' GIP
 40' GCM
 ISIP 932 IFP 42-42 FFP 52-84
 FSIP 1304 BHT 113°

DST #2 4286-4312/30-45-90-60(Miss)
 Weak blow bldg to 6" throughout test
 Rec: 60' mud w/few oil spots
 240' GIP
 ISIP 73 IFP 51-51 FFP 46-46
 FSIP 66 BHT 113°

DST #3 4550-4576/30-30-30-30 (Miss-Viola)
 Very weak blow-died in 15" (IFP)
 No blow FFP
 Rdc: 15' mud - NS
 ISIP 90 IFP 45-45 FFP 45-45
 FSIP 68 BHT 120°

Name	Top	Bottom
Elgin Sd	3449	-1899
Heebner	3531	-1979
Lansing	3717	-2167
Stark Sh	4095	-2545
Miss	4275	-2725
KinderhokSh	4449	-2899
Viola	4565	-3015
SimpsonSh	4663	-3113
SimpsonSd	4683	-3133
LTD	4739	-3189
RTD	4740	-3190

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	260'	175sx C1'A	27gel 3%cc	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
P & A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					