

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Ripe
CONFIDENTIAL
AUG 13 2008

11 31S 13W Barber KS
RCC

Maddix Trust # 1-11

Start Date: 2008.07.13 @ 02:31:03

End Date: 2008.07.13 @ 09:15:33

Job Ticket #: 29327 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

Maddix Trust # 1-11

11 31S 13W Barber KS

DST # 1

Tarkio

2008.07.13



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

Maddix Trust # 1-11

11 31S 13W Barber KS

Job Ticket: 29327

DST#: 1

Test Start: 2008.07.13 @ 02:31:03

GENERAL INFORMATION:

Formation: **Tarkio**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 04:20:03

Time Test Ended: 09:15:33

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **45**

Interval: **2892.00 ft (KB) To 2915.00 ft (KB) (TVD)**

Total Depth: **2915.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **1691.00 ft (KB)**

1682.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **61.42 psig @ 2893.00 ft (KB)**

Start Date: **2008.07.13**

End Date:

2008.07.13

Capacity: **7000.00 psig**

Last Calib.: **2008.07.13**

Start Time: **02:31:04**

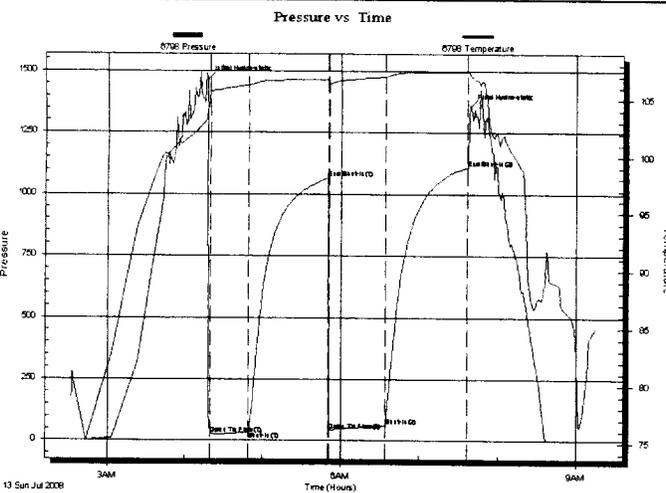
End Time:

09:15:33

Time On Btm: **2008.07.13 @ 04:18:03**

Time Off Btm: **2008.07.13 @ 07:38:33**

TEST COMMENT: IF Strong blow BOB in 30 secs.
ISI No blow
FF Strong blow BOB in 2 mins.
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1464.02	104.32	Initial Hydro-static
2	24.52	105.62	Open To Flow (1)
32	35.29	106.23	Shut-In(1)
92	1065.60	106.75	End Shut-In(1)
93	40.84	106.32	Open To Flow (2)
137	61.42	106.95	Shut-In(2)
199	1108.93	107.38	End Shut-In(2)
201	1353.90	107.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SWCM 5%W 95%M	0.63
60.00	MCW 80%W 20%M	0.84
0.00	RW .068 @ 92 deg.	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

Maddix Trust # 1-11

11 31S 13W Barber KS

Job Ticket: 29327

DST#: 1

Test Start: 2008.07.13 @ 02:31:03

Tool Information

Drill Pipe:	Length: 2869.00 ft	Diameter: 3.80 inches	Volume: 40.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 40.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 38000.00 lb
Depth to Top Packer:	2892.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2869.00	
Hydraulic tool	5.00			2874.00	
Jars	5.00			2879.00	
Safety Joint	3.00			2882.00	
Packer	5.00			2887.00	28.00 Bottom Of Top Packer
Packer	5.00			2892.00	
Stubb	1.00			2893.00	
Recorder	0.00	6798	inside	2893.00	
Recorder	0.00	8358	inside	2893.00	
Perforations	19.00			2912.00	
Bullnose	3.00			2915.00	23.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Maddix Trust # 1-11

155 N Market Ste 700
Wichita KS 67202

11 31S 13W Barber KS

ATTN: Brad Rine

Job Ticket: 29327

DST#: 1

Test Start: 2008.07.13 @ 02:31:03

Mud and Cushion Information

Mud Type: Water

Mud Weight: 9.00 lb/gal

Viscosity: 31.00 sec/qt

Water Loss: 0.00 in³

Resistivity: 0.00 ohm.m

Salinity: 22000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API: deg API

Water Salinity: 86000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SWCM 5%W 95%M	0.631
60.00	MCW 80%W 20%M	0.842
0.00	RW .068 @ 92 deg.	0.000
0.00		0.000

Total Length: 105.00 ft Total Volume: 1.473 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments: Spotted chemical Mud on bottom

Serial #: 6798

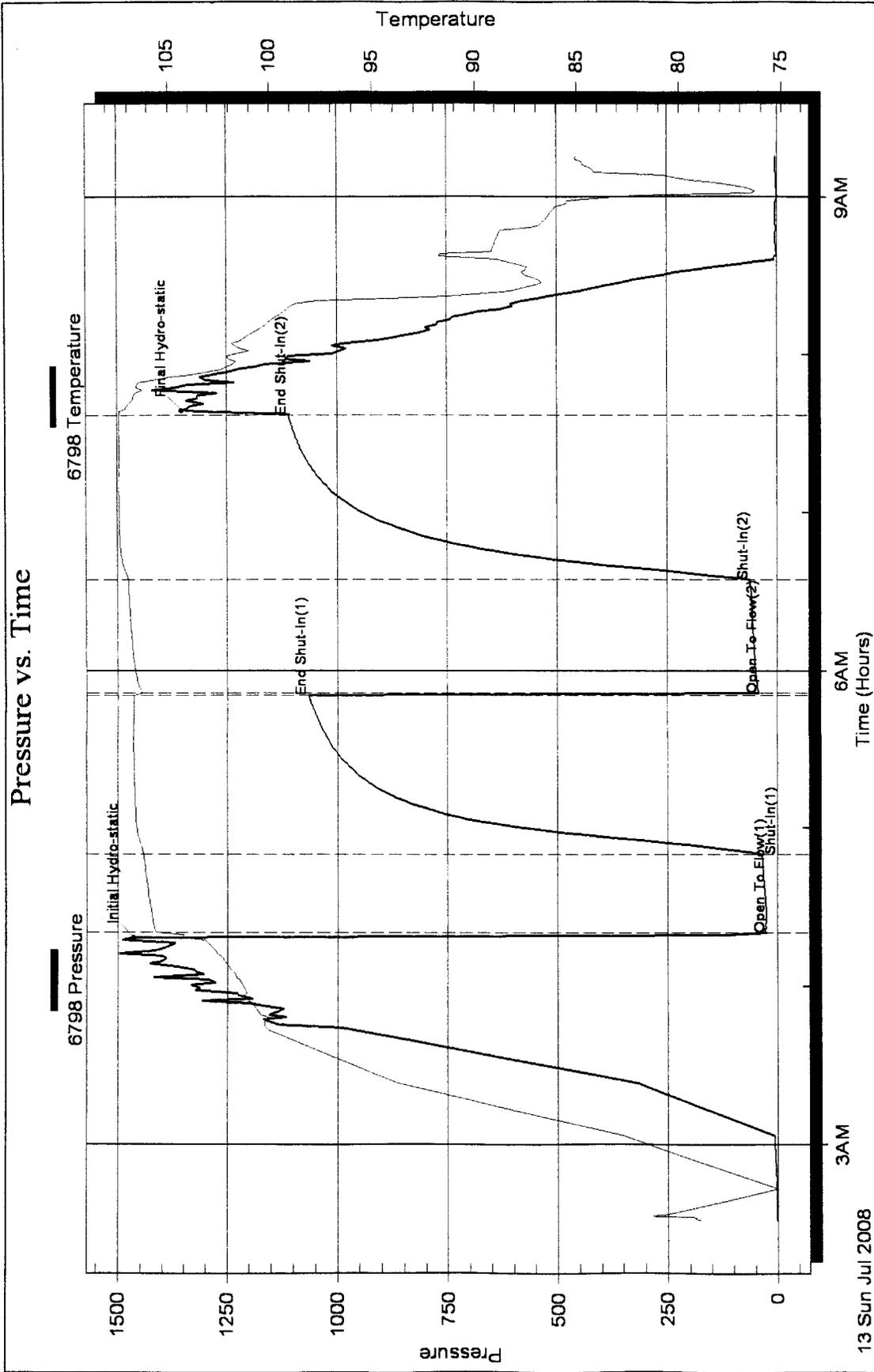
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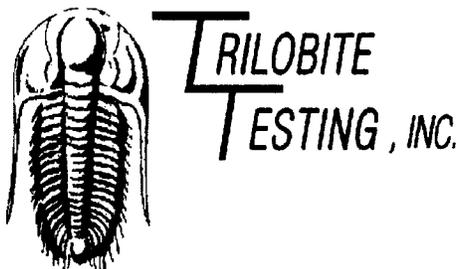
Vincent Oil Corporation

11 31S13W Barber KS

DST Test Number: 1

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

11 31S 13W Barber KS

Maddix Trust # 1-11

Start Date: 2008.07.15 @ 03:19:10

End Date: 2008.07.15 @ 10:36:25

Job Ticket #: 31772 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

Maddix Trust # 1-11

11 31S 13W Barber KS

Job Ticket: 31772

DST#: 2

Test Start: 2008.07.15 @ 03:19:10

GENERAL INFORMATION:

Formation: **Douglas**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:15:55

Time Test Ended: 10:36:25

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **3667.00 ft (KB) To 3716.00 ft (KB) (TVD)**

Total Depth: 3716.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1691.00 ft (KB)

1682.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8167 Inside

Press@RunDepth: 184.02 psig @ 3668.00 ft (KB)

Start Date: 2008.07.15

End Date: 2008.07.15

Start Time: 03:19:15

End Time: 10:36:24

Capacity: 7000.00 psig

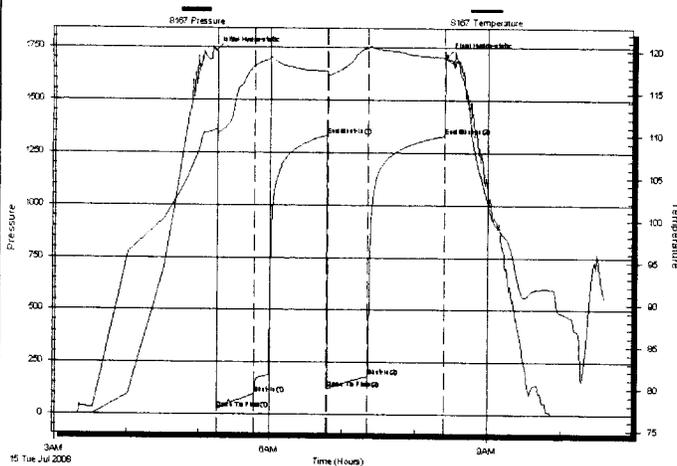
Last Calib.: 2008.07.15

Time On Btm: 2008.07.15 @ 05:14:25

Time Off Btm: 2008.07.15 @ 08:26:40

TEST COMMENT: IF Fair to strong blow BOB in 21 mins.
ISI Weak blow 1 1/2 " decreasing.
FF Fair blow 1 - 13 "
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1731.58	110.72	Initial Hydro-static
2	26.31	110.27	Open To Flow (1)
33	98.90	118.28	Shut-In(1)
93	1332.30	117.64	End Shut-In(1)
94	124.14	117.28	Open To Flow (2)
127	184.02	120.43	Shut-In(2)
190	1329.78	119.28	End Shut-In(2)
193	1710.10	119.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	MW 8%M 92%W	3.02
125.00	MW 27%M 73%W	1.75
20.00	Heavy M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Maddix Trust # 1-11

155 N Market Ste 700
Wichita KS 67202

11 31S 13W Barber KS

Job Ticket: 31772

DST#: 2

ATTN: Brad Rine

Test Start: 2008.07.15 @ 03:19:10

Tool Information

Drill Pipe:	Length: 3663.00 ft	Diameter: 3.80 inches	Volume: 51.38 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 59000.00 lb
			Total Volume: 51.38 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 49000.00 lb
Depth to Top Packer:	3667.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3640.00	
Shut In Tool	5.00			3645.00	
Hydraulic tool	5.00			3650.00	
Jars	5.00			3655.00	
Safety Joint	3.00			3658.00	
Packer	4.00			3662.00	28.00 Bottom Of Top Packer
Packer	5.00			3667.00	
Stubb	1.00			3668.00	
Recorder	0.00	8167	Inside	3668.00	
Recorder	0.00	8357	Inside	3668.00	
Perforations	5.00			3673.00	
Change Over Sub	1.00			3674.00	
Blank Spacing	32.00			3706.00	
Change Over Sub	1.00			3707.00	
Perforations	4.00			3711.00	
Bullnose	5.00			3716.00	49.00 Bottom Packers & Anchor
Total Tool Length:	77.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Maddix Trust # 1-11

155 N Market Ste 700
Wichita KS 67202

11 31S 13W Barber KS

Job Ticket: 31772

DST#: 2

ATTN: Brad Rine

Test Start: 2008.07.15 @ 03:19:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 125000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	MW 8%M 92%W	3.016
125.00	MW 27%M 73%W	1.753
20.00	Heavy M	0.281

Total Length: 360.00 ft Total Volume: 5.050 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

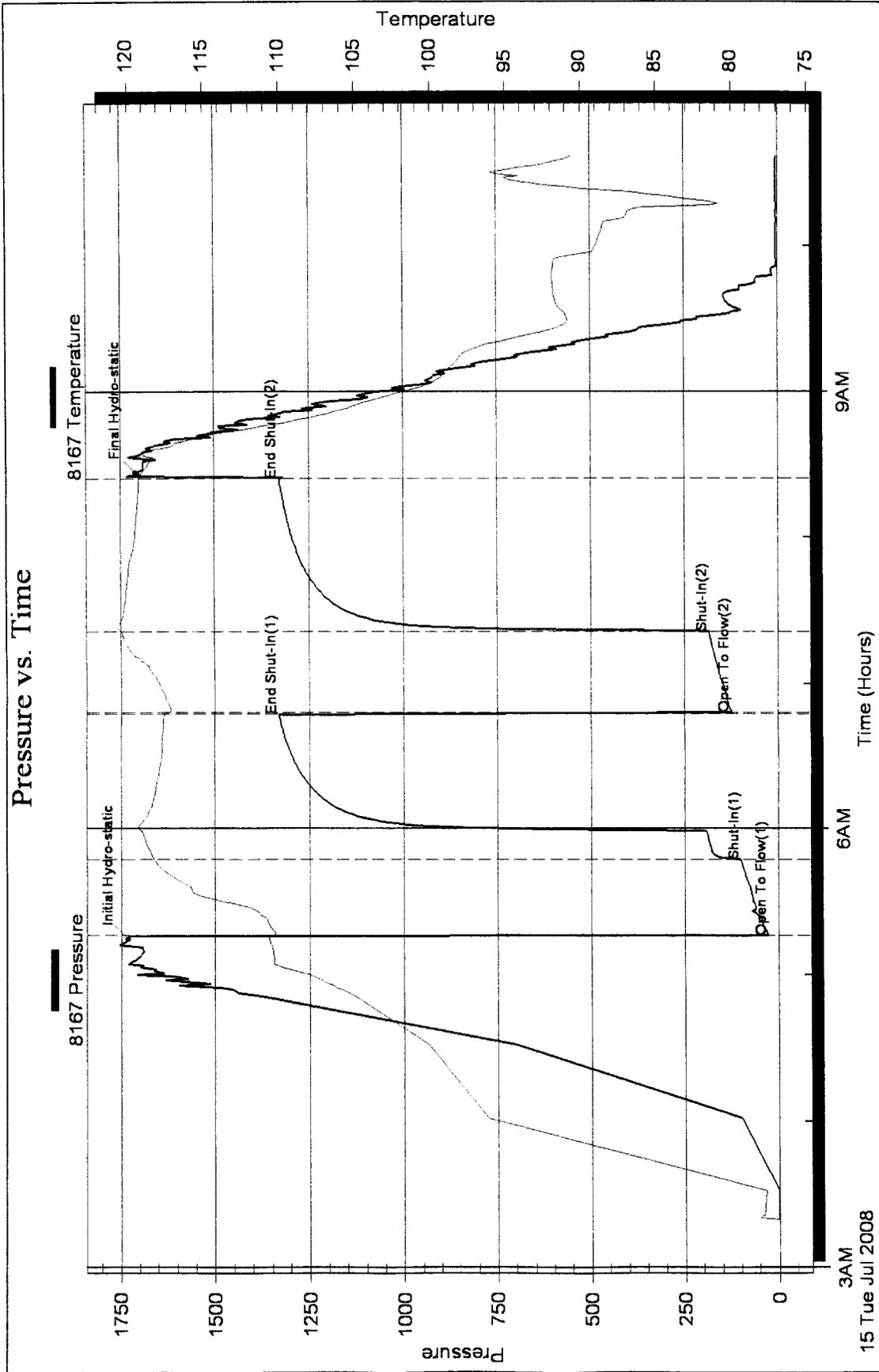
Serial #: none

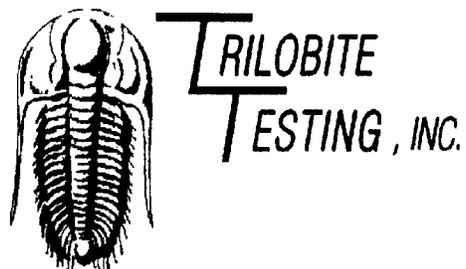
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .06 OHMS@82 deg

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

11 31S 13W Barber KS

Maddix Trust # 1-11

Start Date: 2008.07.15 @ 19:30:21

End Date: 2008.07.16 @ 03:18:51

Job Ticket #: 31773 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste 700
Wichita KS 67202

ATTN: Brad Rine

Maddix Trust # 1-11

11 31S 13W Barber KS

Job Ticket: 31773

DST#: 3

Test Start: 2008.07.15 @ 19:30:21

GENERAL INFORMATION:

Formation: **L. Douglas**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:29:51

Time Test Ended: 03:18:51

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **3753.00 ft (KB) To 3760.00 ft (KB) (TVD)**

Total Depth: 3760.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1691.00 ft (KB)

1682.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8167 Inside

Press@RunDepth: 56.78 psig @ 3754.00 ft (KB)

Start Date: 2008.07.15

End Date: 2008.07.16

Start Time: 19:30:26

End Time: 03:18:50

Capacity: 7000.00 psig

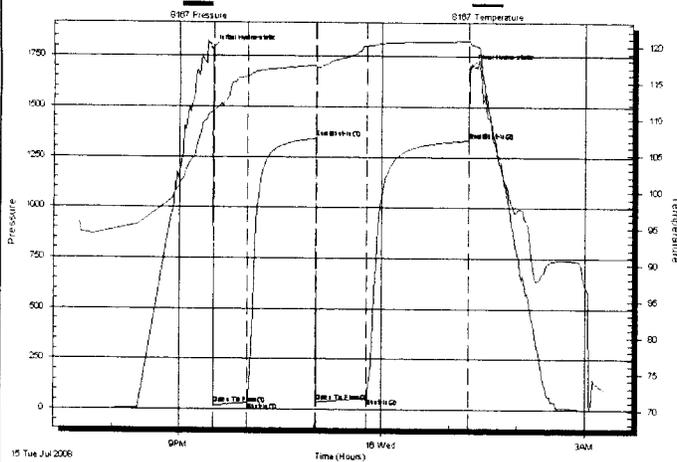
Last Calib.: 2008.07.16

Time On Btm: 2008.07.15 @ 21:28:36

Time Off Btm: 2008.07.16 @ 01:18:21

TEST COMMENT: IF Fair to strong blow BOB in 14 mins.
ISI No blow
FF Strong blow BOB in 7 secs.
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1785.69	110.94	Initial Hydro-static
2	22.62	110.30	Open To Flow (1)
32	32.76	115.89	Shut-In(1)
93	1340.76	117.39	End Shut-In(1)
93	36.81	117.04	Open To Flow (2)
139	56.78	120.01	Shut-In(2)
229	1332.51	120.74	End Shut-In(2)
230	1691.38	120.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GOCMW 12%G 10%O 5%M 73%W	0.91
0.00	OHMS@ 73 deg. F.	0.00
40.00	GOCMW 12%G 35%O 8%M 45%W	0.56
0.00	1740' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Maddix Trust # 1-11

155 N Market Ste 700
Wichita KS 67202

11 31S 13W Barber KS

Job Ticket: 31773

DST#: 3

ATTN: Brad Rine

Test Start: 2008.07.15 @ 19:30:21

Tool Information

Drill Pipe:	Length: 3729.00 ft	Diameter: 3.80 inches	Volume: 52.31 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 57000.00 lb
			<u>Total Volume: 52.31 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 47000.00 lb
Depth to Top Packer:	3753.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	35.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3726.00	
Shut In Tool	5.00			3731.00	
Hydraulic tool	5.00			3736.00	
Jars	5.00			3741.00	
Safety Joint	3.00			3744.00	
Packer	4.00			3748.00	28.00 Bottom Of Top Packer
Packer	5.00			3753.00	
Stubb	1.00			3754.00	
Recorder	0.00	8167	Inside	3754.00	
Recorder	0.00	8357	Inside	3754.00	
Perforations	1.00			3755.00	
Bullnose	5.00			3760.00	7.00 Bottom Packers & Anchor

Total Tool Length: 35.00



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Maddix Trust # 1-11

155 N Market Ste 700
Wichita KS 67202

11 31S 13W Barber KS

Job Ticket: 31773

DST#: 3

ATTN: Brad Rine

Test Start: 2008.07.15 @ 19:30:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	91000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	GOCMW 12%G 10%O 5%M 73%W	0.912
0.00	OHMS@ 73 deg. F.	0.000
40.00	GOCMW 12%G 35%O 8%M 45%W	0.561
0.00	1740' GIP	0.000

Total Length: 105.00 ft Total Volume: 1.473 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: RW .085

Pressure vs. Time

