

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399

Name: American Energies Corporation

Address: 155 North Market - Suite 710

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Alan L DeGood

Phone: (316) 263-5785

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Douglas Davis

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Enhr.?) Docket No. _____

03-10-03 03-19-03 3/20/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22734-00-00

County: Barber County, Kansas

E/2 NW SE Sec. 15 Twp. 31 S. R. 13 ☐ East ☒ West

2045 feet from (S) N (circle one) Line of Section

1700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Parr "A" Well #: 1

Field Name: Nurse

Producing Formation: _____

Elevation: Ground: 1614' Kelly Bushing: 1625'

Total Depth: 4675' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 268 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 67,000 ppm Fluid volume 1120 bbls

Dewatering method used Evaporation hauled

Location of fluid disposal if hauled offsite:

Operator Name: Prairie Resources, Inc

Lease Name: Packard 5-23 License No. 31406

Quarter SW Sec. 23 Twp. 31 S. R. 13 ☐ East ☒ West

County: Barber Docket No.: D27,743

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L DeGood

Alan L. DeGood, President Date: 4/7/03

Subscribed and sworn to before me this 7th day of April

192003

Notary Public:



MELINDA S. WOOTEN
My April Exp. 3-12-04

Melinda S. Wooten

Date Commission Expires: 3-12-04

Melinda S. Wooten

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution