



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.18 @ 14:55:33

End Date: 2007.09.18 @ 22:41:57

Job Ticket #: 30030 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 30030

DST#: 1

Test Start: 2007.09.18 @ 14:55:33

GENERAL INFORMATION:

Formation: **Indian Cave**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:25:28

Time Test Ended: 22:41:57

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **2639.00 ft (KB) To 2660.00 ft (KB) (TVD)**

Total Depth: 2660.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6753

Inside

Press@RunDepth: 138.68 psig @ 2640.01 ft (KB)

Start Date: 2007.09.18

End Date: 2007.09.18

Capacity: 7000.00 psig

Last Calib.: 2007.09.18

Start Time: 14:55:33

End Time: 22:41:57

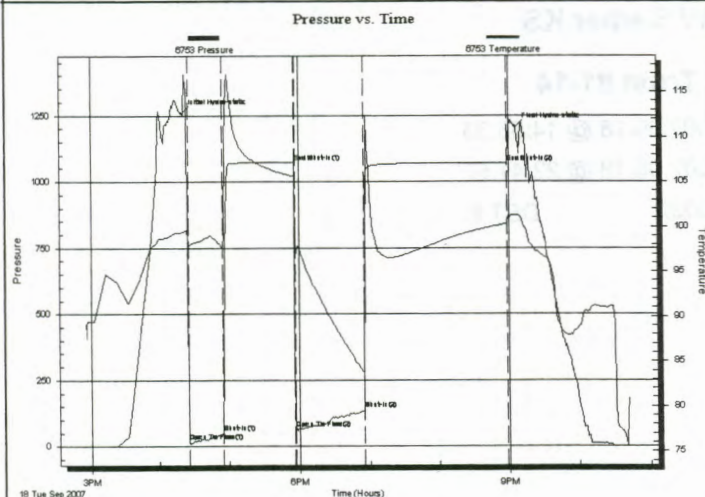
Time On Btm: 2007.09.18 @ 16:19:58

Time Off Btm: 2007.09.18 @ 21:05:57

TEST COMMENT: IFP Strg bl GTS in 22 min

FFP GTS

Times 30 60 60 120



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1257.42	99.37	Initial Hydro-static
6	20.40	97.82	Open To Flow (1)
35	54.19	97.61	Shut-In(1)
96	1072.57	105.64	End Shut-In(1)
97	69.33	96.74	Open To Flow (2)
156	138.68	83.68	Shut-In(2)
279	1070.67	100.33	End Shut-In(2)
286	1206.00	101.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 30030

DST#: 1

ATTN: Alan DaGood

Test Start: 2007.09.18 @ 14:55:33

Tool Information

Drill Pipe:	Length: 2499.00 ft	Diameter: 3.80 inches	Volume: 35.05 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 55000.00 lb
		Total Volume: 35.64 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	2639.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.02 ft			
Tool Length:	49.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2612.00	
Shut In Tool	5.00			2617.00	
Hydraulic tool	5.00			2622.00	
Jars	5.00			2627.00	
Safety Joint	2.00			2629.00	
Packer	5.00			2634.00	28.00 Bottom Of Top Packer
Packer	5.00			2639.00	
Stubb	1.00			2640.00	
Recorder	0.01	6753	Inside	2640.01	
Perforations	17.00			2657.01	
Recorder	0.01	13534	Outside	2657.02	
Bullnose	3.00			2660.02	21.02 Bottom Packers & Anchor

Total Tool Length: 49.02



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 30030

DST#: 1

ATTN: Alan DaGood

Test Start: 2007.09.18 @ 14:55:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 34.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 168000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

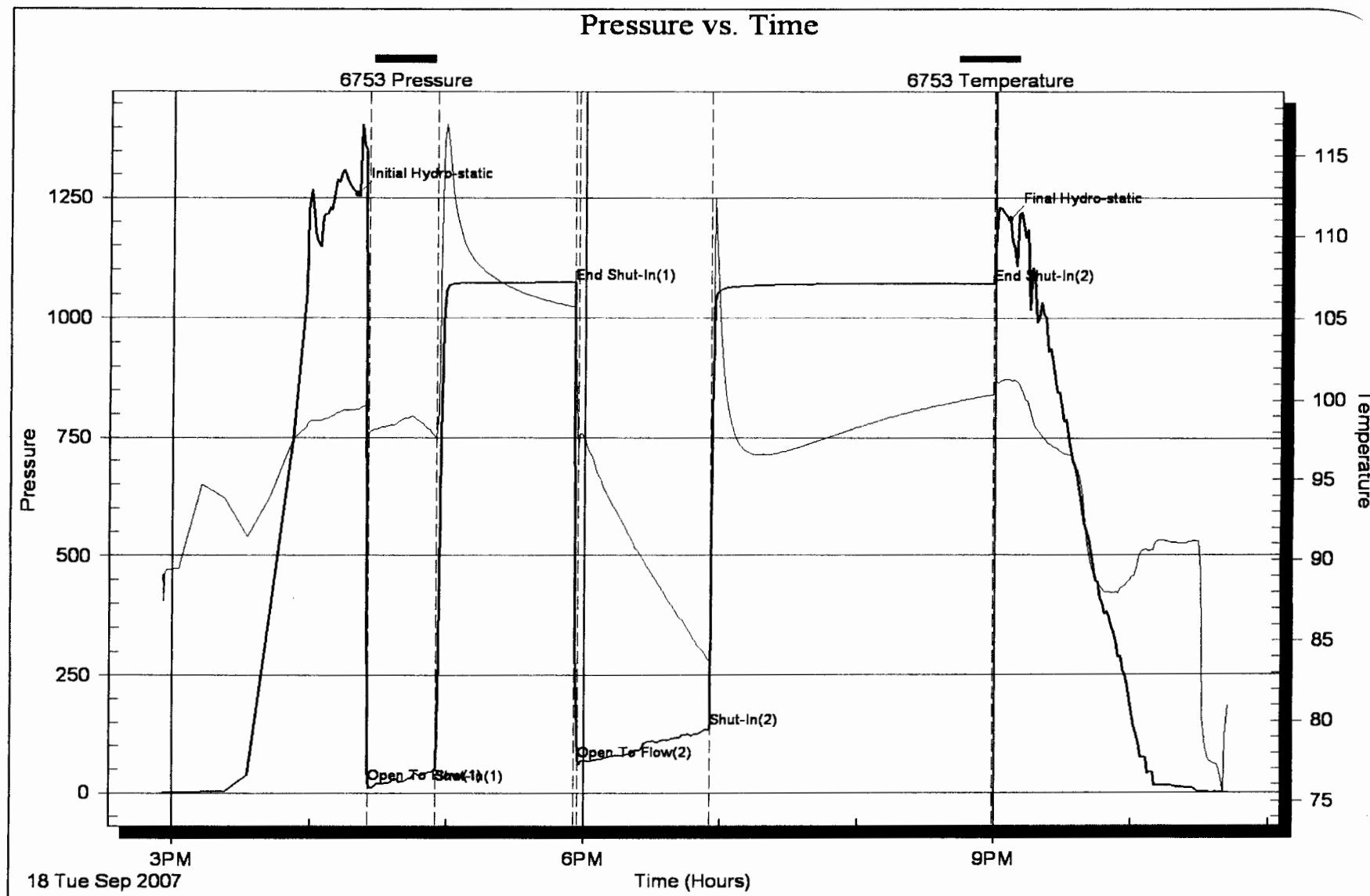
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gauged gas w/Merla gauge. See attached gas sheet





PO Box 362 - Hays, Kansas 67601 - (785) 625-4778

GAS VOLUME REPORT

Operator: America Energies

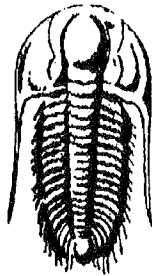
Well Name: Maddix Trust #1-14

DST #:

1

Remarks:

[illegible]



**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.19 @ 19:20:42

End Date: 2007.09.20 @ 01:31:12

Job Ticket #: 28438 DST #: 2

RECEIVED
KANSAS CORPORATION COMMISSION

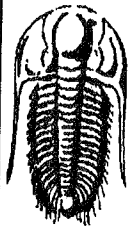
DEC 18 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28438

DST#: 2

Test Start: 2007.09.19 @ 19:20:42

GENERAL INFORMATION:

Formation: Tarkio

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:53:42

Time Test Ended: 01:31:12

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: 2835.00 ft (KB) To 2865.00 ft (KB) (TVD)

Total Depth: 2865.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 32.30 psig @ 2836.00 ft (KB)

Start Date: 2007.09.19

End Date:

2007.09.20

Start Time: 19:20:47

End Time:

01:31:11

Capacity: 7000.00 psig

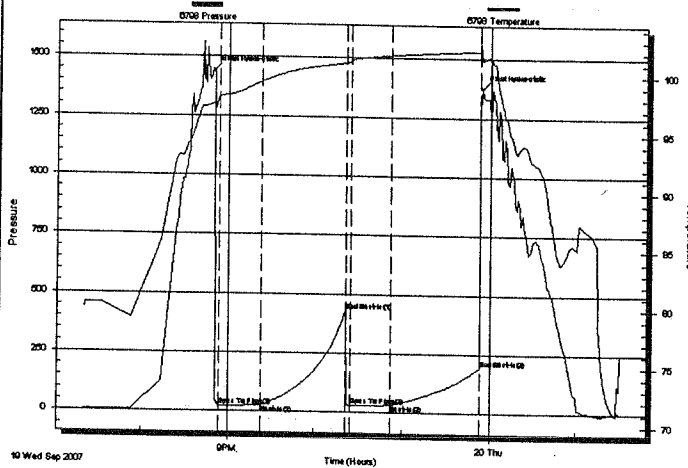
Last Calib.: 2007.09.20

Time On Btm: 2007.09.19 @ 20:49:42

Time Off Btm: 2007.09.19 @ 23:54:12

TEST COMMENT: IF Weak blow Built to 4 "
ISI No blow
FF Weak blow Built to 2 "
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

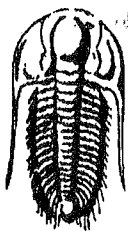
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1439.60	97.53	Initial Hydro-static
4	20.56	98.07	Open To Flow (1)
33	25.49	99.42	Shut-In (1)
92	427.16	101.09	End Shut-In (1)
95	30.05	101.29	Open To Flow (2)
123	32.30	101.80	Shut-In (2)
183	191.61	102.22	End Shut-In (2)
185	1373.92	101.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM 100%M	0.05
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28438

DST#: 2

Test Start: 2007.09.19 @ 19:20:42

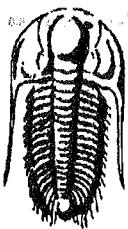
Tool Information

Drill Pipe:	Length: 2719.00 ft	Diameter: 3.80 inches	Volume: 38.14 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	38.74 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	2835.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	58.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			2812.00	
Hydraulic tool	5.00			2817.00	
Jars	5.00			2822.00	
Safety Joint	3.00			2825.00	
Packer	5.00			2830.00	28.00 Bottom Of Top Packer
Packer	5.00			2835.00	
Stubb	1.00			2836.00	
Recorder	0.00	6798	Inside	2836.00	
Perforations	26.00			2862.00	
Recorder	0.00	13249	Outside	2862.00	
Bullnose	3.00			2865.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



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FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28438

DST#: 2

ATTN: Alan DaGood

Test Start: 2007.09.19 @ 19:20:42

Mud and Cushion Information

Mud Type: Water

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 34.00 sec/qt

Cushion Volume:

bbl

Water Loss: 0.00 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 128000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	DM 100%M	0.049
0.00		0.000

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 2

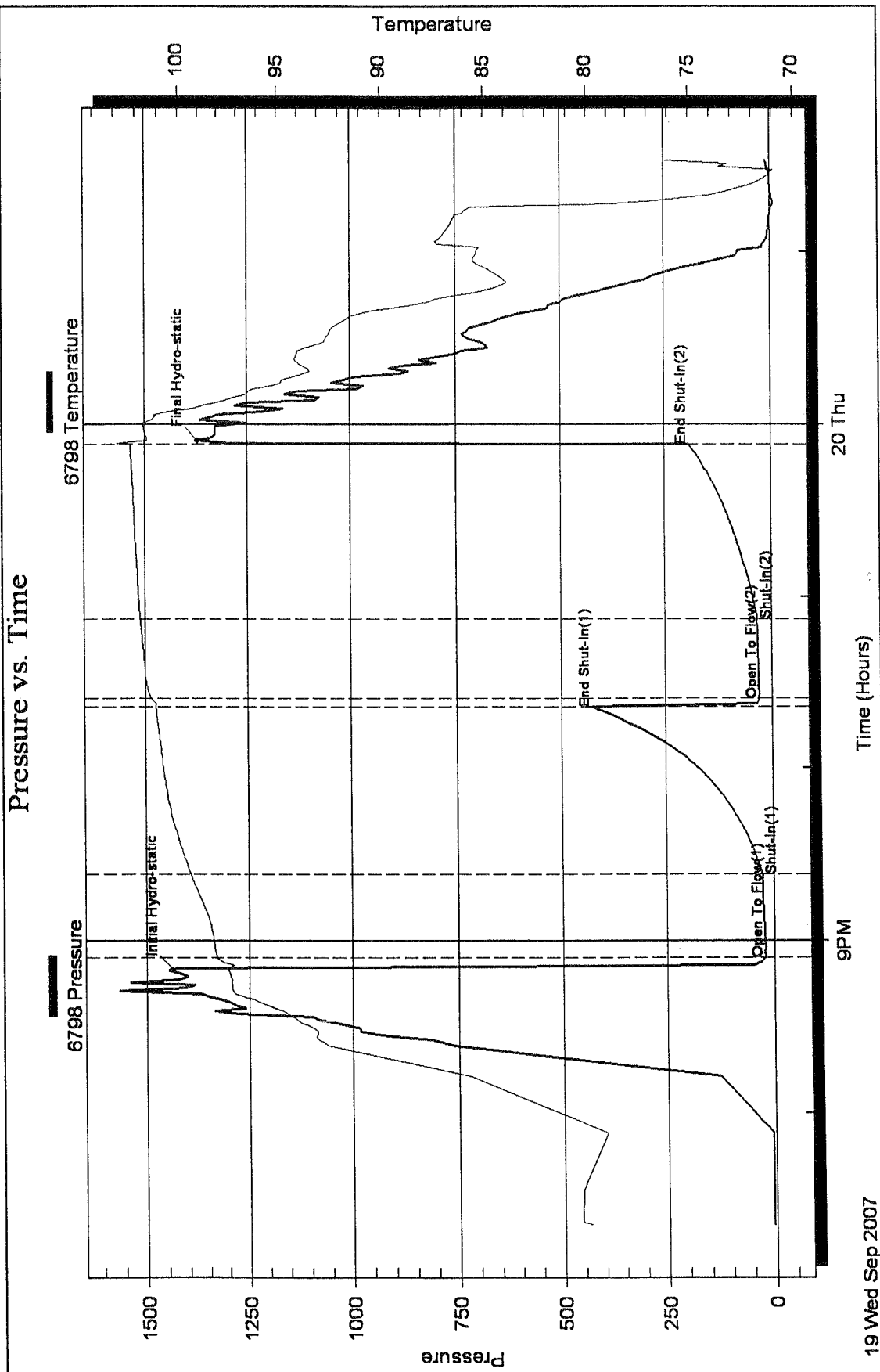
14 31 13W Barber KS

American Energies Corporation

Inside

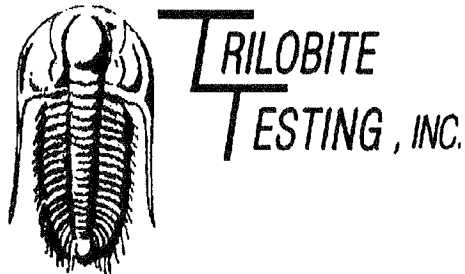
Serial #: 6798

Pressure vs. Time



Ref. No: 28438

Trilobite Testing, Inc



DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.21 @ 07:06:49

End Date: 2007.09.21 @ 13:39:19

Job Ticket #: 28439 DST #: 3

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 18 2007
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

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155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28439

DST#: 3

Test Start: 2007.09.21 @ 07:06:49

GENERAL INFORMATION:

Formation: **Topeka**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:34:19

Time Test Ended: 13:39:19

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **3381.00 ft (KB) To 3395.00 ft (KB) (TVD)**

Total Depth: 3395.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 133.40 psig @ 3382.00 ft (KB)

Start Date: 2007.09.21

End Date:

2007.09.21

Start Time: 07:06:54

End Time:

13:39:18

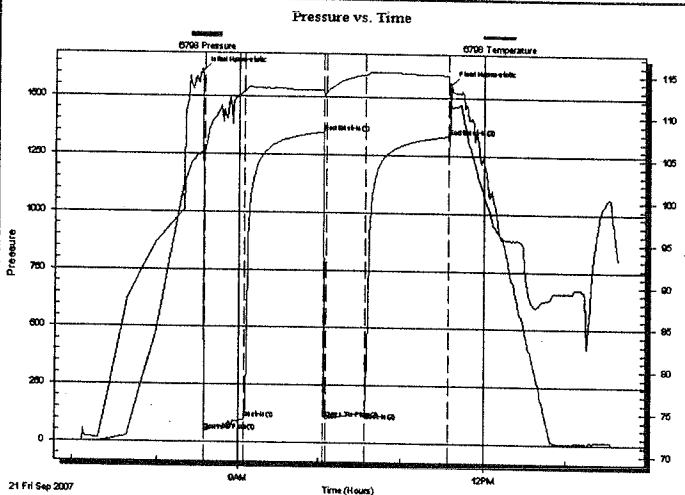
Capacity: 7000.00 psig

Last Calib.: 2007.09.21

Time On Btm: 2007.09.21 @ 08:32:19

Time Off Btm: 2007.09.21 @ 11:35:49

TEST COMMENT: IF Fair blow BOB in 10 mins.
ISI No blow
FF Weak blow BOB in 26 mins.
FSI Very weak surface blow Dead in 10 mins.



PRESSURE SUMMARY

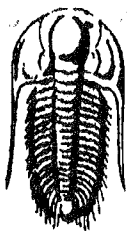
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1608.08	105.76	Initial Hydro-static
2	48.12	105.63	Open To Flow (1)
32	100.20	113.04	Shut-In (1)
91	1345.83	113.15	End Shut-In (1)
93	107.91	112.78	Open To Flow (2)
122	133.40	114.95	Shut-In (2)
182	1331.41	114.98	End Shut-In (2)
184	1558.41	111.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	SMCW 95%W 5%M	1.42
60.00	SG&OCMW 2%G 8%O 55%W 35%M	0.84
0.00	300' GIP	0.00
0.00	RW= .041 @ 94 deg. 165000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28439

DST#: 3

ATTN: Alan DaGood

Test Start: 2007.09.21 @ 07:06:49

Tool Information

Drill Pipe:	Length: 3241.00 ft	Diameter: 3.80 inches	Volume: 45.46 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 46.06 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	3381.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3358.00	
Hydraulic tool	5.00			3363.00	
Jars	5.00			3368.00	
Safety Joint	3.00			3371.00	
Packer	5.00			3376.00	28.00 Bottom Of Top Packer
Packer	5.00			3381.00	
Stubb	1.00			3382.00	
Recorder	0.00	6798	Inside	3382.00	
Perforations	10.00			3392.00	
Recorder	0.00	13249	Outside	3392.00	
Bullnose	3.00			3395.00	14.00 Bottom Packers & Anchor

Total Tool Length: 42.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28439

DST#: 3

ATTN: Alan DaGood

Test Start: 2007.09.21 @ 07:06:49

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 45.00 sec/qt

Water Loss: 8.76 in³

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	SMCW 95%W 5%M	1.423
60.00	SG&OCMW 2%G 8%O 55%W 35%M	0.842
0.00	300' GIP	0.000
0.00	RW= .041 @ 94 deg. 165000 ppm	0.000
0.00		0.000

Total Length: 240.00 ft

Total Volume: 2.265 bbl

Num Fluid Samples: 0

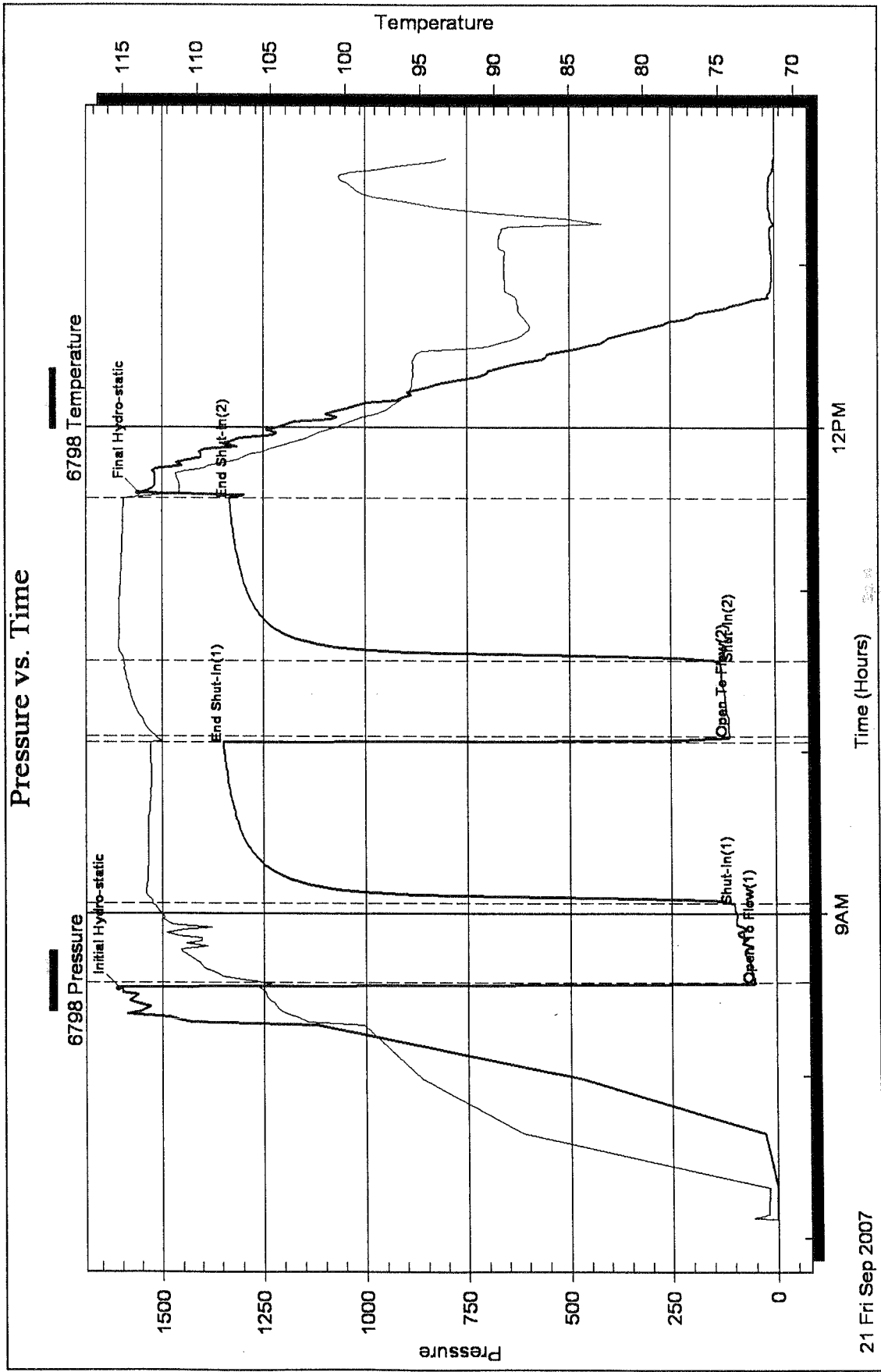
Num Gas Bombs: 0

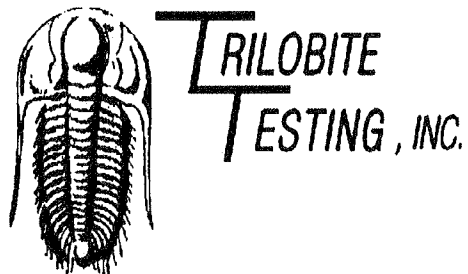
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.22 @ 05:39:59

End Date: 2007.09.22 @ 12:02:29

Job Ticket #: 28440 DST #: 4

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 18 2007
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28440

DST#: 4

Test Start: 2007.09.22 @ 05:39:59

GENERAL INFORMATION:

Formation: **Douglas Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:16:29

Time Test Ended: 12:02:29

Interval: **3595.00 ft (KB) To 3626.00 ft (KB) (TVD)**

Total Depth: 3626.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 22.85 psig @ 3596.00 ft (KB)

Start Date: 2007.09.22

End Date:

2007.09.22

Start Time: 05:40:04

End Time:

12:02:28

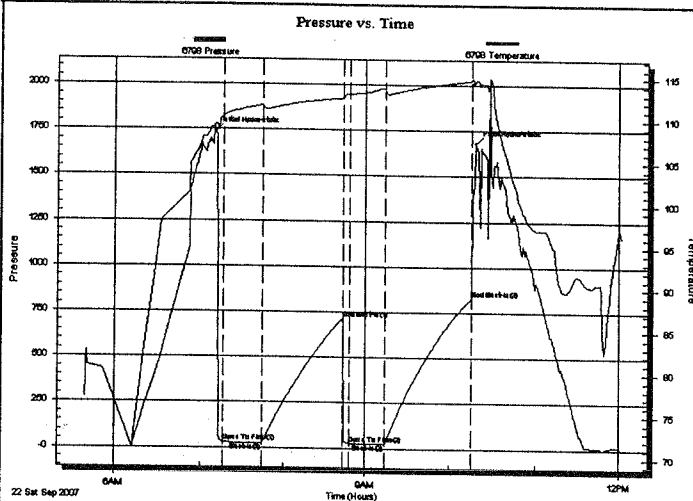
Capacity: 7000.00 psig

Last Calib.: 2007.09.22

Time On Btm: 2007.09.22 @ 07:10:29

Time Off Btm: 2007.09.22 @ 10:17:59

TEST COMMENT: IF Strong blow BOB in 3 mins.
ISI No blow
FF Strong blow BOB immediately
FSI No blow



PRESSURE SUMMARY

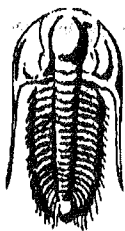
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.80	109.41	Initial Hydro-static
6	30.08	110.42	Open To Flow (1)
34	22.08	111.63	Shut-In (1)
93	714.90	112.59	End Shut-In (1)
98	25.82	113.07	Open To Flow (2)
124	22.85	113.65	Shut-In (2)
185	831.83	114.76	End Shut-In (2)
188	1678.33	114.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	DM	0.35
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28440

DST#: 4

Test Start: 2007.09.22 @ 05:39:59

Tool Information

Drill Pipe:	Length: 3582.00 ft	Diameter: 3.80 inches	Volume: 50.25 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			Total Volume: 50.25 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3595.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	31.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut in Tool	5.00			3572.00	
Hydraulic tool	5.00			3577.00	
Jars	5.00			3582.00	
Safety Joint	3.00			3585.00	
Packer	5.00			3590.00	28.00 Bottom Of Top Packer
Packer	5.00			3595.00	
Stubb	1.00			3596.00	
Recorder	0.00	6798	Inside	3596.00	
Perforations	27.00			3623.00	
Recorder	0.00	13400	Outside	3623.00	
Bullnose	3.00			3626.00	31.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28440

DST#: 4

ATTN: Alan DaGood

Test Start: 2007.09.22 @ 05:39:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 8.75 in³

Resistivity: 0.00 ohm.m

Salinity: 3000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	DM	0.351
0.00		0.000

Total Length: 25.00 ft

Total Volume: 0.351 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6798

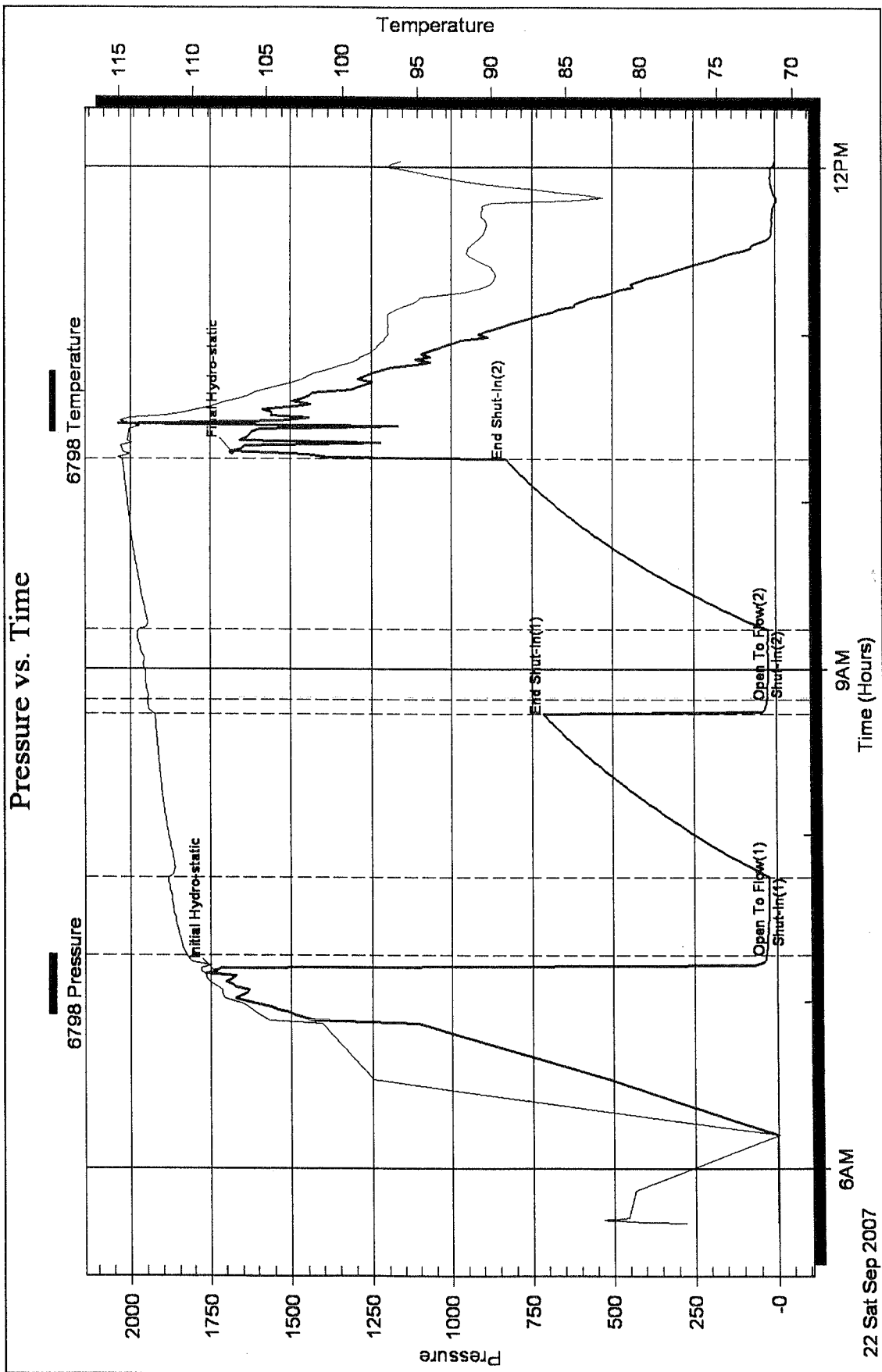
Inside

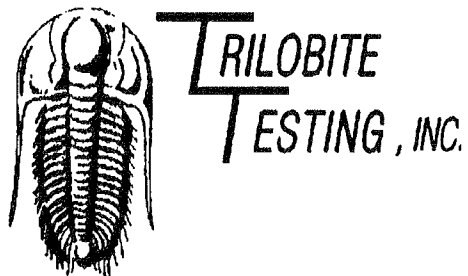
American Energies Corporation

14 31 13W Barber KS

DST Test Number: 4

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.22 @ 17:08:07

End Date: 2007.09.23 @ 00:13:37

Job Ticket #: 28441 DST #: 5

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 18 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28441

DST#: 5

Test Start: 2007.09.22 @ 17:08:07

GENERAL INFORMATION:

Formation: **Upper Douglas Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:49:07

Time Test Ended: 00:13:37

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **3590.00 ft (KB) To 3644.00 ft (KB) (TVD)**

Total Depth: 3644.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 289.50 psig @ 3591.00 ft (KB)

Start Date: 2007.09.22

End Date:

2007.09.23

Start Time: 17:08:12

End Time:

00:13:36

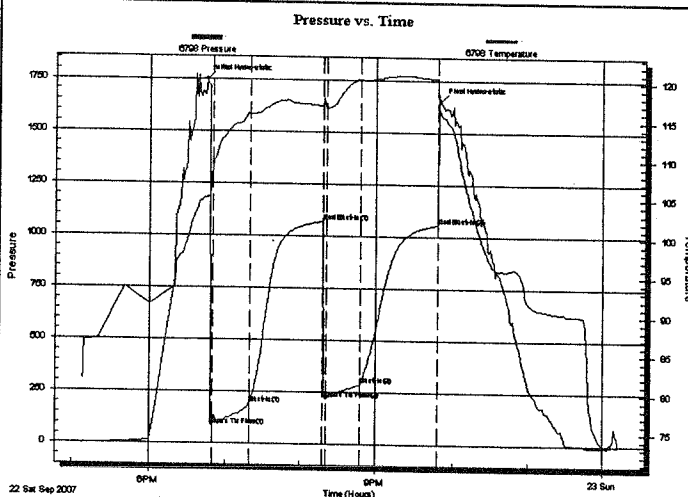
Capacity: 7000.00 psig

Last Calib.: 2007.09.23

Time On Btm: 2007.09.22 @ 18:44:37

Time Off Btm: 2007.09.22 @ 21:50:07

TEST COMMENT: IF Strong blow BOB in 30 secs.
ISI Weak blow Built to 3 "
FF Strong blow BOB in 90 secs.
FSI Weak blow Built to 3 "



PRESSURE SUMMARY

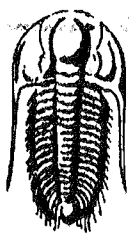
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1749.40	105.08	Initial Hydro-static
5	84.51	108.87	Open To Flow (1)
35	189.34	115.80	Shut-In (1)
94	1069.49	116.85	End Shut-In (1)
96	218.51	116.70	Open To Flow (2)
124	289.50	120.45	Shut-In (2)
184	1055.53	120.45	End Shut-In (2)
186	1651.63	116.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
540.00	MCW 60%W 40%M	7.57
0.00	RV= .245 @ 80 deg. 25000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28441

DST#: 5

ATTN: Alan DaGood

Test Start: 2007.09.22 @ 17:08:07

Tool Information

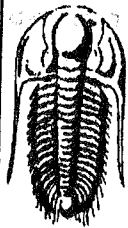
Drill Pipe:	Length: 3581.00 ft	Diameter: 3.80 inches	Volume: 50.23 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb
			Total Volume: 50.23 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3590.00 ft			Final	55000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	54.00 ft				
Tool Length:	82.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			3567.00	
Hydraulic tool	5.00			3572.00	
Jars	5.00			3577.00	
Safety Joint	3.00			3580.00	
Packer	5.00			3585.00	28.00 Bottom Of Top Packer
Packer	5.00			3590.00	
Stubb	1.00			3591.00	
Recorder	0.00	6798	Inside	3591.00	
Change Over Sub	1.00			3592.00	
Blank Spacing	31.00			3623.00	
Change Over Sub	1.00			3624.00	
Perforations	17.00			3641.00	
Recorder	0.00	13249	Outside	3641.00	
Bullnose	3.00			3644.00	54.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

ATTN: Alan DaGood

Job Ticket: 28441

DST#: 5

Test Start: 2007.09.22 @ 17:08:07

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 75.00 sec/qt

Water Loss: 10.46 in³

Resistivity: 0.00 ohm.m

Salinity: 10500.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
540.00	MCW 60%W 40%M	7.575
0.00	RW= .245 @ 80 deg. 25000 ppm	0.000
0.00		0.000

Total Length: 540.00 ft

Total Volume: 7.575 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 5

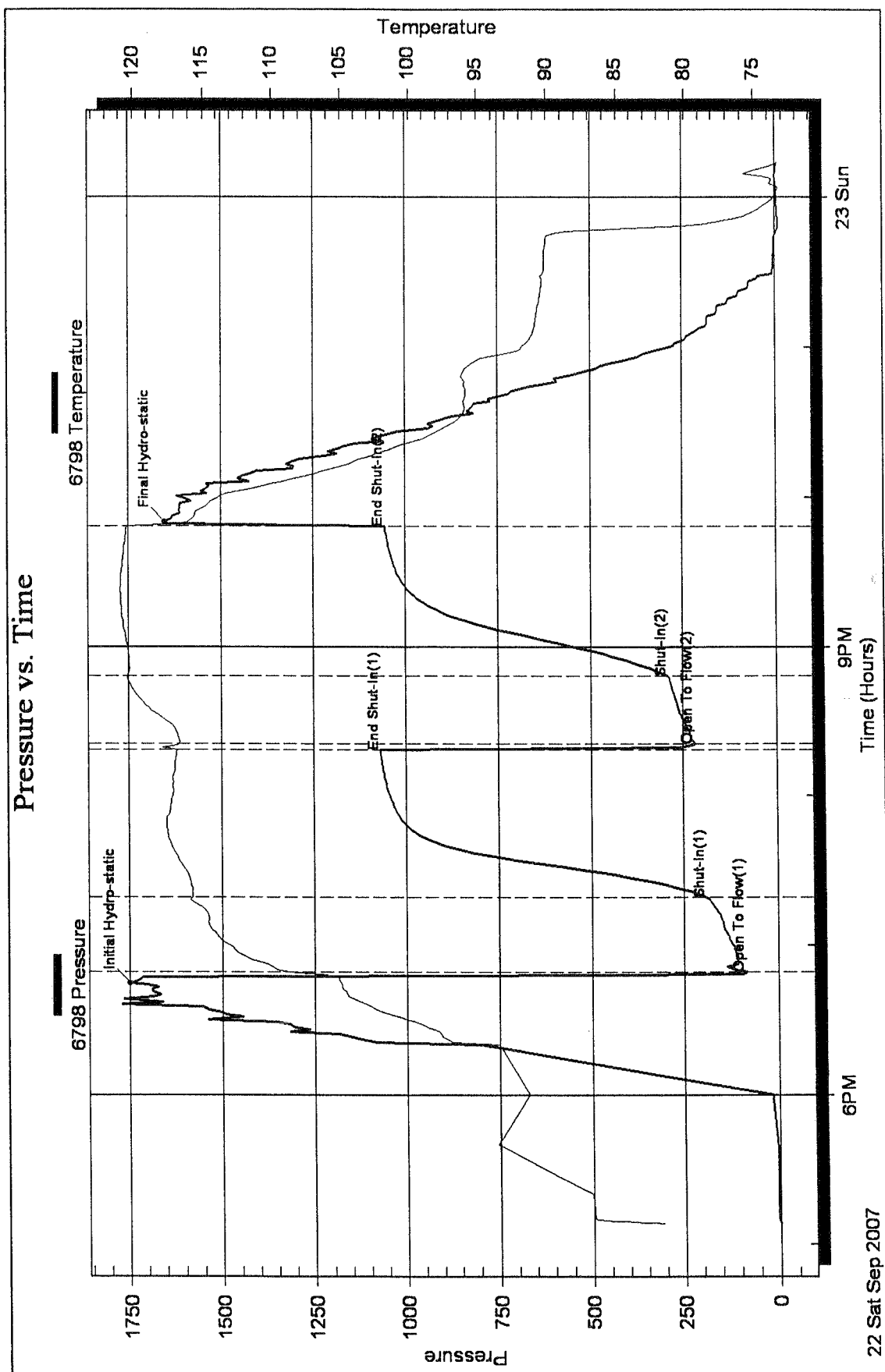
14 31 13W Barber KS

American Energies Corporation

Inside

Serial #: 6798

Pressure vs. Time



Ref. No: 28441

Trilobite Testing, Inc

Printed: 2007.09.27 @ 10:58:39 Page 5



DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.23 @ 07:06:46

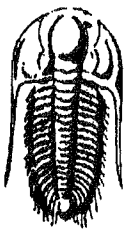
End Date: 2007.09.23 @ 14:07:16

Job Ticket #: 28442 DST #: 6

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28442

DST#: 6

Test Start: 2007.09.23 @ 07:06:46

GENERAL INFORMATION:

Formation: **Lower Douglas Sand**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 08:32:46

Time Test Ended: 14:07:16

Test Type: **Conventional Bottom Hole**

Tester: **Jerry Adams**

Unit No: **36**

Interval: **3678.00 ft (KB) To 3695.00 ft (KB) (TVD)**

Total Depth: **3695.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1668.00 ft (KB)**

1663.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6798

Inside

Press@RunDepth: **209.02 psig @ 3679.00 ft (KB)**

Start Date: **2007.09.23**

End Date: **2007.09.23**

Start Time: **07:06:51**

End Time: **14:07:15**

Capacity: **7000.00 psig**

Last Calib.: **2007.09.23**

Time On Btm: **2007.09.23 @ 08:29:16**

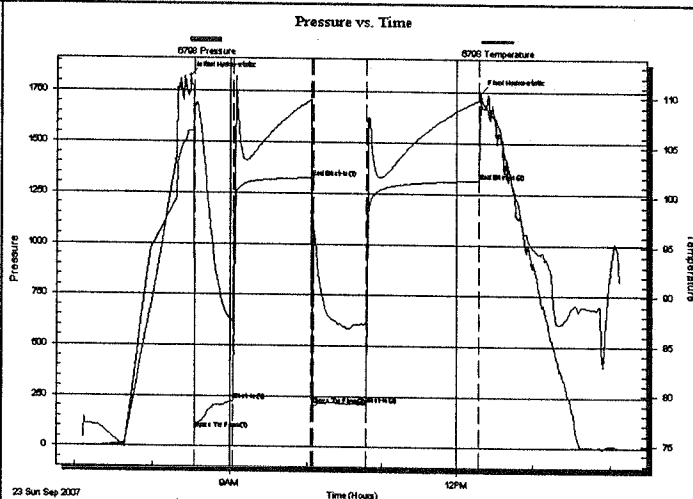
Time Off Btm: **2007.09.23 @ 12:18:46**

TEST COMMENT: IF Strong blow BOB in 10 secs. GTS in 4 mins. (see gas flow report)

ISI No blow

FF Very strong blow BOB immediately

FSI Weak blow Built to 2 "



PRESSURE SUMMARY

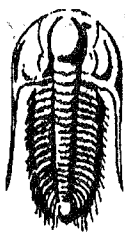
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1824.26	106.56	Initial Hydro-static
4	81.82	108.69	Open To Flow (1)
34	226.14	87.44	Shut-In (1)
94	1324.68	109.75	End Shut-In (1)
96	207.45	97.03	Open To Flow (2)
138	209.02	87.40	Shut-In (2)
229	1317.00	109.81	End Shut-In (2)
230	1747.25	109.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	SGCM 10%G 90%M	0.91
0.00	3610' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	20.00	538.89
Last Gas Rate	0.75	54.00	1069.96
Max. Gas Rate	0.75	58.00	1132.44



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28442

DST#: 6

Test Start: 2007.09.23 @ 07:06:46

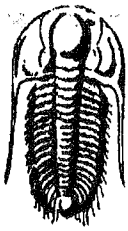
Tool Information

Drill Pipe:	Length: 3675.00 ft	Diameter: 3.80 inches	Volume: 51.55 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			Total Volume: 51.55 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	3678.00 ft			Final	51000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	17.00 ft				
Tool Length:	45.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3655.00	
Hydraulic tool	5.00			3660.00	
Jars	5.00			3665.00	
Safety Joint	3.00			3668.00	
Packer	5.00			3673.00	28.00 Bottom Of Top Packer
Packer	5.00			3678.00	
Stubb	1.00			3679.00	
Recorder	0.00	6798	Inside	3679.00	
Perforations	13.00			3692.00	
Recorder	0.00	13249	Outside	3692.00	
Bullnose	3.00			3695.00	17.00 Bottom Packers & Anchor

Total Tool Length: 45.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

Job Ticket: 28442

DST#: 6

ATTN: Alan DaGood

Test Start: 2007.09.23 @ 07:06:46

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.76 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 10000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SGCM 10%G 90%M	0.912
0.00	3610 ' GIP	0.000
0.00		0.000

Total Length: 65.00 ft

Total Volume: 0.912 bbl

Num Fluid Samples: 0

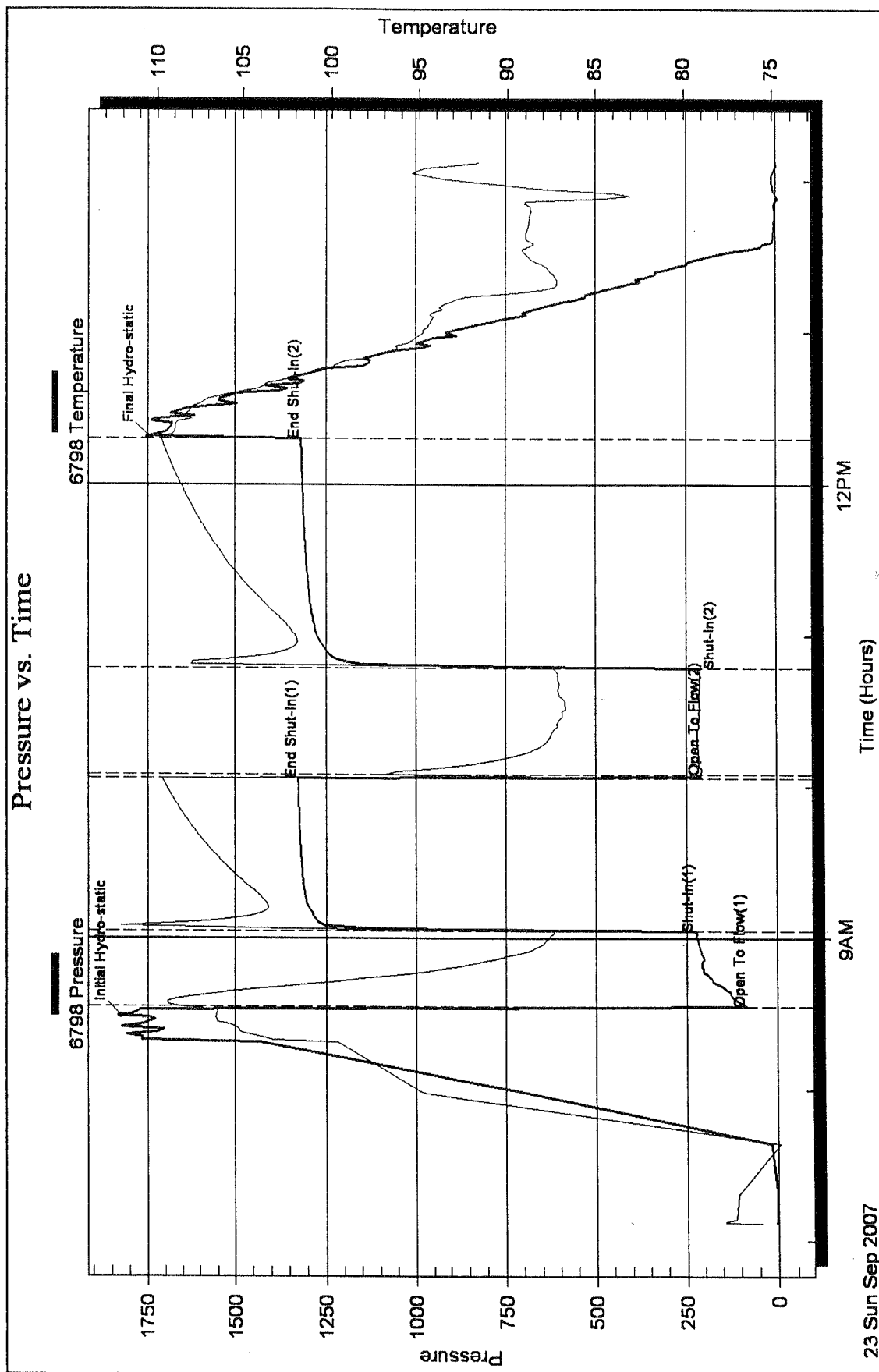
Num Gas Bombs: 1

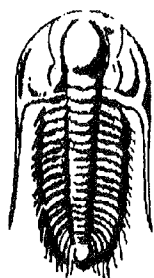
Serial #: GA-1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Energies Corporation**

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

14 31 13W Barber KS

Maddix Trust #1-14

Start Date: 2007.09.25 @ 07:15:01

End Date: 2007.09.25 @ 13:44:01

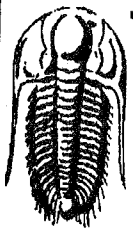
Job Ticket #: 28443 DST #: 7

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DEC 18 2007
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28443

DST#: 7

Test Start: 2007.09.25 @ 07:15:01

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:56:31

Time Test Ended: 13:44:01

Test Type: Conventional Bottom Hole

Tester: Jerry Adams

Unit No: 36

Interval: **4228.00 ft (KB) To 4268.00 ft (KB) (TVD)**

Total Depth: 4268.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1668.00 ft (KB)

1663.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6798

Inside

Press@RunDepth: 29.67 psig @ 4229.00 ft (KB)

Start Date: 2007.09.25

End Date:

2007.09.25

Start Time: 07:15:06

End Time:

13:44:00

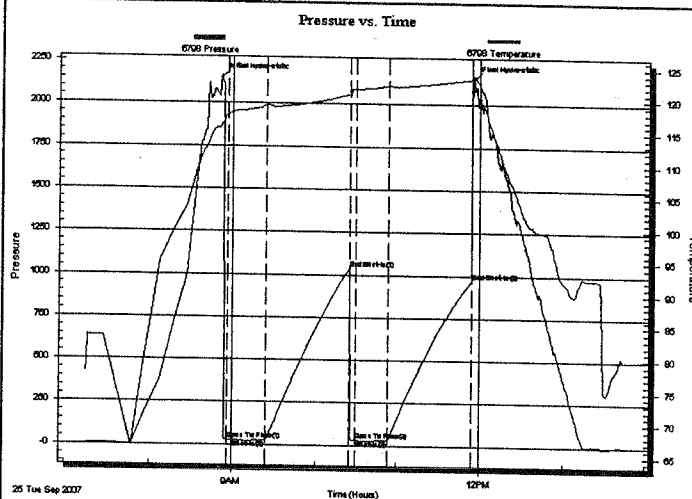
Capacity: 7000.00 psig

Last Calib.: 2007.09.25

Time On Btm: 2007.09.25 @ 08:52:01

Time Off Btm: 2007.09.25 @ 11:55:31

TEST COMMENT: IF Strong blow BOB in 90 secs.
ISI No blow
FF Strong blow BOB immediately
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2148.43	116.21	Initial Hydro-static
5	28.73	117.65	Open To Flow (1)
32	25.55	119.14	Shut-In (1)
93	1036.66	120.88	End Shut-In (1)
98	29.77	121.75	Open To Flow (2)
122	29.67	122.27	Shut-In (2)
182	967.89	123.32	End Shut-In (2)
184	2148.50	123.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SG&OCM 5%G 5%O 90%M	0.63
0.00	675' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corporation

155 N Market Ste 710
Wichita KS 67202-1821

ATTN: Alan DaGood

Maddix Trust #1-14

14 31 13W Barber KS

Job Ticket: 28443

DST#: 7

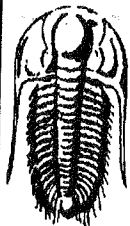
Test Start: 2007.09.25 @ 07:15:01

Tool Information

Drill Pipe:	Length: 4205.00 ft	Diameter: 3.80 inches	Volume: 58.99 bbl	Tool Weight:	2700.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	58000.00 lb	
			Total Volume:	58.99 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial	53000.00 lb	
Depth to Top Packer:	4228.00 ft			Final	53000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	40.00 ft					
Tool Length:	68.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4205.00	
Hydraulic tool	5.00			4210.00	
Jars	5.00			4215.00	
Safety Joint	3.00			4218.00	
Packer	5.00			4223.00	28.00 Bottom Of Top Packer
Packer	5.00			4228.00	
Stubb	1.00			4229.00	
Recorder	0.00	6798	Inside	4229.00	
Perforations	36.00			4265.00	
Recorder	0.00	13249	Outside	4265.00	
Bullnose	3.00			4268.00	40.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

Maddix Trust #1-14

155 N Market Ste 710
Wichita KS 67202-1821

14 31 13W Barber KS

ATTN: Alan DaGood

Job Ticket: 28443

DST#: 7

Test Start: 2007.09.25 @ 07:15:01

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: 9.57 in³

Resistivity: 0.00 ohm.m

Salinity: 8000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SG&OCM 5%G 5%O 90%M	0.631
0.00	675' GIP	0.000
0.00		0.000

Total Length: 45.00 ft

Total Volume: 0.631 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

DST Test Number: 7

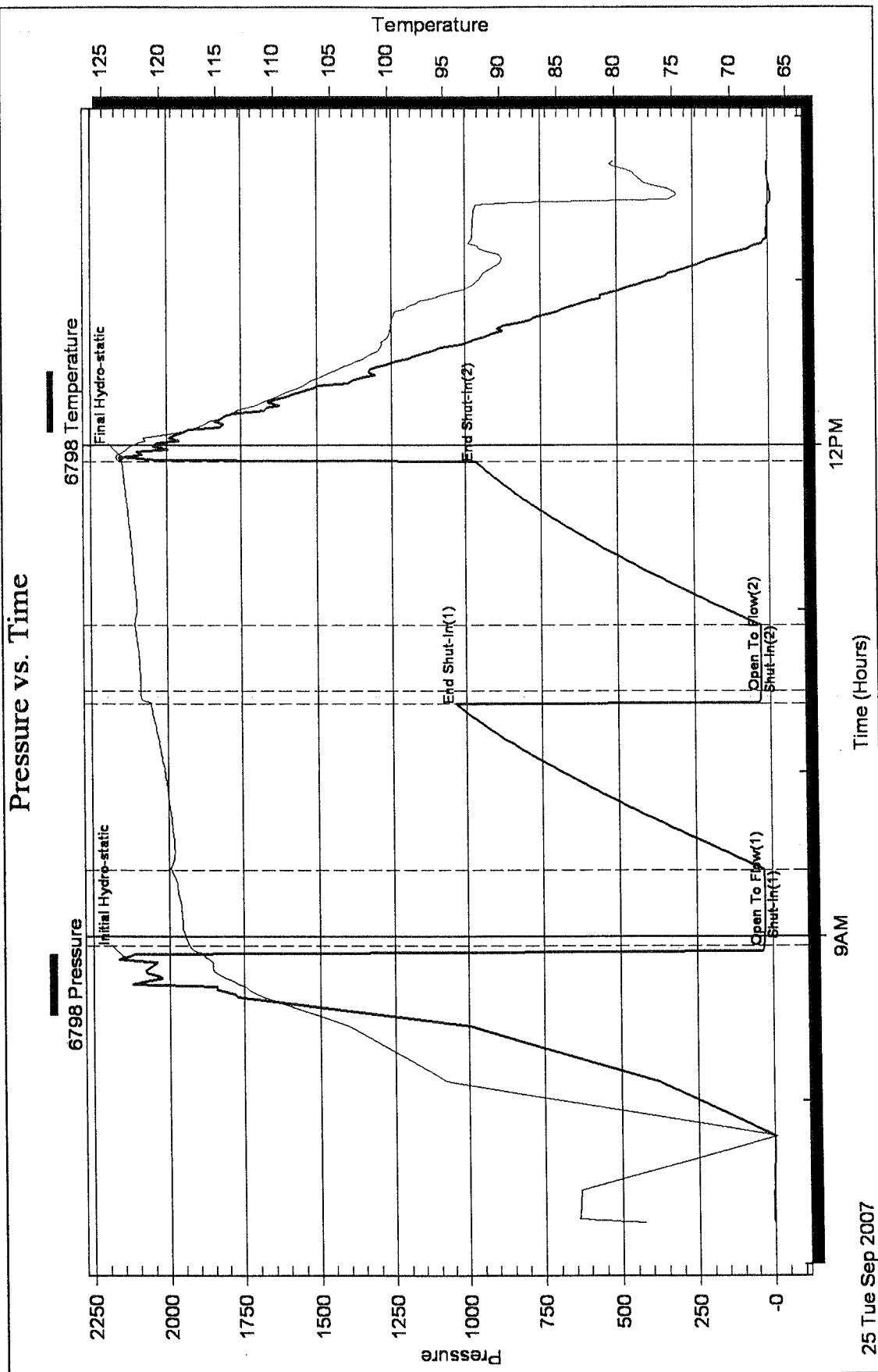
14 31 13W Barber KS

American Energies Corporation

Inside

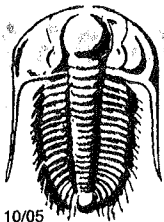
Serial #: 6798

Pressure vs. Time



Ref. No: 28443

Trilobite Testing, Inc



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

15-007-23191

14-315-13w

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SEP 19 2007

Test Ticket Y: _____

Well Name & No. Maddix Trust #1-14 Test No. 1 Date 9-18-07
 Company American Energies Corp Zone Tested Indian Cave
 Address 155 N. MARKET, STE 710 WICHITA, K667202-1821 Elevation 1668 KB 1663 GL
 Co. Rep / Geo. Doug Davis Rig PICKRELL rig 10
 Location: Sec. 14 Twp. 31^s Rge. 13^w Co. BARBER State Ks
 Comment: _____ Release date / time: _____

Interval Tested 2639 - 2660 Initial Str Wt./Lbs. 46000 Unseated Str Wt./Lbs. 46000
 Anchor Length 21 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 55000
 Top Packer Depth 2634 Tool Weight 2200
 Bottom Packer Depth 2639 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 2660 Wt. Pipe Run - Drill Collar Run 120
 Mud Wt. 9.1 LCM - Vis. 34 WL N/C Drill Pipe Size 4 1/2 XH Ft. Run 2499
 Blow Description TFP - Strong Blow GTS in 22 min
FFP - GTS

Recovery - Total Feet 5 GIP - Ft. in DC 5 Ft. in DP -
 Rec. 5 Feet of Mud %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 BHT 100 °F Gravity - °API D @ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery - Chlorides 168000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1257	PSI	6753	✓
(B) First Initial Flow Pressure	20	PSI	2640	✓
(C) First Final Flow Pressure	54	PSI	13534	✓
(D) Initial Shut-In Pressure	1072	PSI	2657	
(E) Second Initial Flow Pressure	69	PSI	-	
(F) Second Final Flow Pressure	138	PSI	-	
(G) Final Shut-In Pressure	1070	PSI	Initial Opening	
(Q) Final Hydrostatic Mud	1206	PSI	Initial Shut-In	

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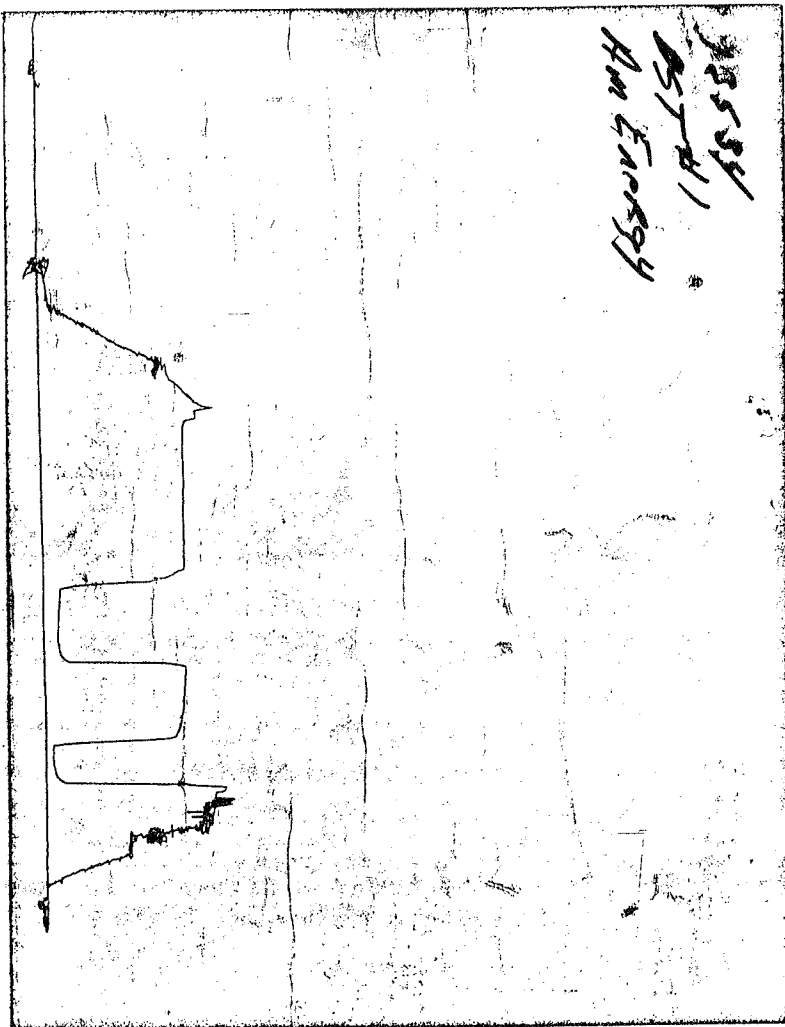
Approved By [Signature]
 Our Representative RAY Schwager Thank you

Final Flow 60
 Final Shut-In 120
 T-On Location 1400
 T-Started 1455
 T-Open 1625
 T-Pulled 2055
 T-Out 2241

Test ✓
 Jars ✓
 Safety Jt. ✓
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage 270 RT
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

CHART PAGE

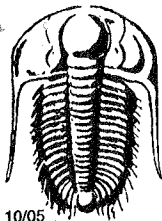
This is a photocopy of the actual AK-1 recorder chart



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Test Ticket

Well Name & No. <u>Maddix Trust #1-14</u>	Test No. <u>2</u>	Date <u>9-19-07</u>
Company <u>American Energies, Corp.</u>	Zone Tested <u>Tarkio</u>	
Address <u>155 N. Market, Ste. #710 Wichita, Kansas 67202</u>	Elevation <u>11668</u>	KB <u>11663</u> GL
Co. Rep / Geo. <u>Doug Davis</u>	Rig <u>Pickrell #10</u>	
Location: Sec. <u>14</u> Twp. <u>31S</u> Rge. <u>13W</u>	Co. <u>Barber</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>2835-2865</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>50,000</u>
Anchor Length <u>30</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>2830</u>	Tool Weight <u>2,500</u>	
Bottom Packer Depth <u>2835</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>2865</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>121</u>
Mud Wt. <u>9.5</u> LCM <u>—</u> Vis. <u>34</u> WL <u>N/C</u>	Drill Pipe Size <u>4 1/2" XH</u>	Ft. Run <u>2719</u>
Blow Description <u>IF: Weak blow. Built to 4"</u>		
<u>ISI: No blow.</u>		
<u>FF: Weak blow. Built to 2"</u>		
<u>FSI: No blow.</u>		

Recovery - Total Feet <u>10</u>	GIP <u>0</u>	Ft. in DC <u>10</u>	Ft. in DP <u>0</u>
Rec. <u>10</u> Feet of <u>Drilling mud</u>	%gas	%oil	%water <u>100</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>102</u> °F Gravity <u>N/C</u>	*API D @ _____	*F Corrected Gravity _____	*API _____
RW <u>N/C</u> @ _____ °F	Chlorides <u>128,000</u> ppm Recovery _____	Chlorides <u>128,000</u> ppm	System _____

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1440</u>	PSI	Recorder No.	<u>6798</u>	Test <u>✓</u>
(B) First Initial Flow Pressure	<u>21</u>	PSI	(depth)	<u>2836</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>25</u>	PSI	Recorder No.	<u>13249</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>427</u>	PSI	(depth)	<u>2862</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>30</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>32</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>192</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1374</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
			Final Flow	<u>30</u>	Ruined Packer _____
			Final Shut-In	<u>60</u>	Mileage <u>✓ 50 RT.</u>
			T-On Location	<u>1845</u>	Sub Total: _____
			T-Started	<u>1920</u>	Std. By _____
			T-Open	<u>2053</u>	Acc. Chg: _____
			T-Pulled	<u>2353</u>	Other: _____
			T-Out	<u>0131</u>	Total: _____

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Approved By [Signature]

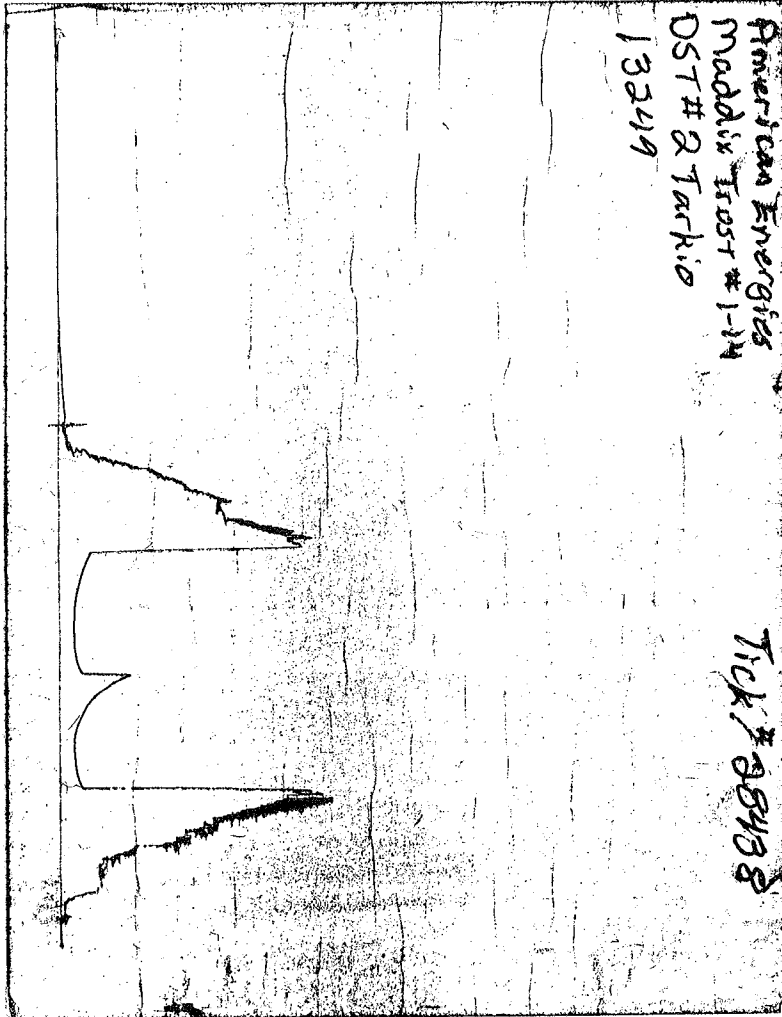
Our Representative Gerry Adams Thank You.

CHART PAGE

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American Energies
Modular Trist #1-14
OST # 2 Tachio
13249

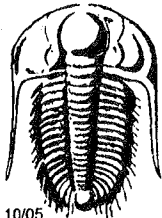
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Test Ticket

Well Name & No. Maddix Trust #1-14 Test No. 3 Date 9-21-07
 Company American Energies, Corp. Zone Tested Topeka
 Address 155 N. Market, Ste. #710 Wichita, Kansas 67202 Elevation 11668 KB 11663 GL
 Co. Rep / Geo. Doug Davis Rig Pickrell #10
 Location: Sec. 14 Twp. 31S Rge. 13W Co. Barber State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 3381-3395 Initial Str Wt./Lbs. 55,000 Unseated Str Wt./Lbs. 57,000
 Anchor Length 14 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 3376 Tool Weight 2,500
 Bottom Packer Depth 3381 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3395 Wt. Pipe Run 0 Drill Collar Run 121
 Mud Wt. 8.9 LCM — Vis. 45 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 3241
 Blow Description IF: Fair blow. B.O.B. in 10 mins.

IST: No blow.

FF: Weak blow. B.O.B. in 26 mins.

FST: Very weak surface blow. Dead in 10 mins.

Recovery - Total Feet 240 GIP 300' Ft. in DC 121 Ft. in DP 119
 Rec. 60 Feet of SG+OCMW 2% gas 8 %oil 55 %water 35 %mud
 Rec. 180 Feet of SMCW %gas %oil 95 %water 5 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 114 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW .041 @ 94 °F Chlorides 165,000 ppm Recovery _____ Chlorides 3,000 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>11608</u>	PSI	<u>6798</u>	<u>✓</u>
(B) First Initial Flow Pressure	<u>48</u>	PSI	(depth) <u>3382</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>100</u>	PSI	Recorder No. <u>13249</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1346</u>	PSI	(depth) <u>3392</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>108</u>	PSI	Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>133</u>	PSI	(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1331</u>	PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1558</u>	PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By Cougle & Perry

Our Representative Berry Adams

Thank
You.

Final Flow 30
 Final Shut-In 60
 T-On Location 0700
 T-Started 0706
 T-Open 0834
 T-Pulled 1134
 T-Out 1339
 Test ✓
 Jars ✓
 Safety Jt. ✓
 Circ Sub _____
 Sampler _____
 Straddle _____
 Ext. Packer _____
 Shale Packer _____
 Ruined Packer _____
 Mileage ✓ 50 R.T.
 Sub Total: _____
 Std. By _____
 Acc. Chg: _____
 Other: _____
 Total: _____

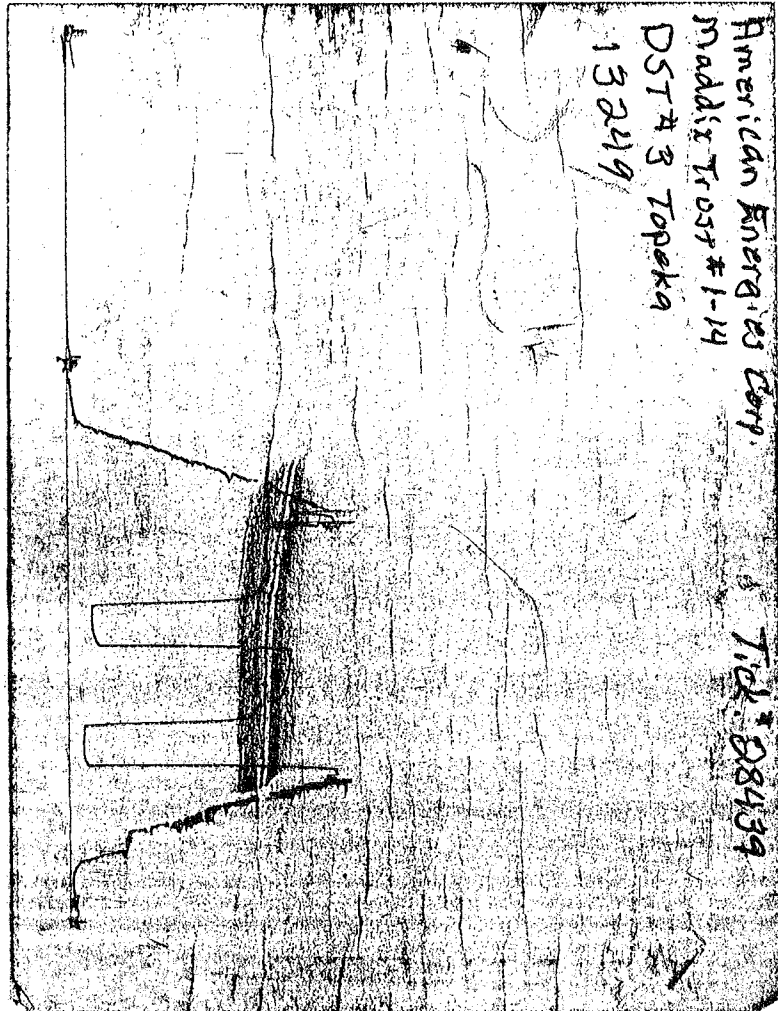
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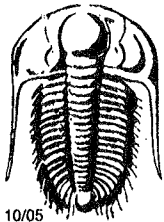
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CHART PAGE

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BY: _____

Test Ticket

Well Name & No. Maddix Trust #1-14 Test No. 4 Date 9-22-07
 Company American Energies, Corp. Zone Tested Upper Douglas Sand
 Address 155 N. Market, Ste. #710 Wichita, Kansas 67202 Elevation 1668 KB 1663 GL
 Co. Rep / Geo. Doug Davis Rig Pickrell #10
 Location: Sec. 14 Twp. 31S Rge. 13W Co. Barber State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 3595-3626 Initial Str Wt./Lbs. 50,000 Unseated Str Wt./Lbs. 51,000
 Anchor Length 31 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 70,000
 Top Packer Depth 3590 Tool Weight 2,500
 Bottom Packer Depth 3595 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3626 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.1 LCM — Vis. 49 WL 8.8 Drill Pipe Size 4 1/2" XH Ft. Run 3582

Blow Description IF: Strong blow. B.O.B. in 3 mins.

ISI: No blow.

FF: Strong blow. B.O.B. immediately.

FSI: No blow.

Recovery - Total Feet 25 GIP 0 Ft. in DC 0 Ft. in DP 25
 Rec. 25 Feet of Drilg. mud %gas %oil %water 100 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 114 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
 RW N/C @ _____ °F Chlorides 3,000 ppm Recovery _____ Chlorides 3,000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1736</u>	PSI	Recorder No.	<u>6798</u>	Test <u>✓</u>
(B) First Initial Flow Pressure	<u>30</u>	PSI	(depth)	<u>3596</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>22</u>	PSI	Recorder No.	<u>13400</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>715</u>	PSI	(depth)	<u>3623</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>26</u>	PSI	Recorder No.	<u>—</u>	Sampler _____
(F) Second Final Flow Pressure	<u>23</u>	PSI	(depth)	<u>—</u>	Straddle _____
(G) Final Shut-In Pressure	<u>832</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1678</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____
			Final Flow	<u>30</u>	Ruined Packer _____
			Final Shut-In	<u>60</u>	Mileage <u>✓ 50 R.T.</u>
			T-On Location	<u>0515</u>	Sub Total: _____
			T-Started	<u>0539</u>	Std. By _____
			T-Open	<u>0716</u>	Acc. Chg: _____
			T-Pulled	<u>1016</u>	Other: _____
			T-Out	<u>1202</u>	Total: _____

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Approved By Douglas J. Davis

Our Representative Gerry Adams

Thank
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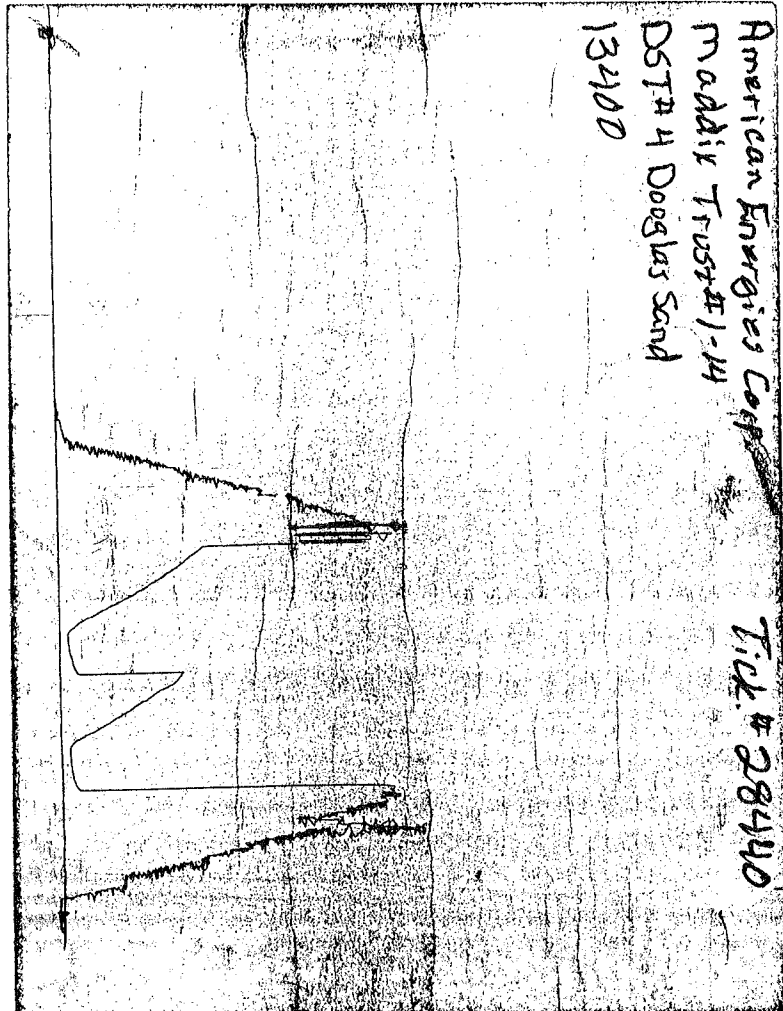
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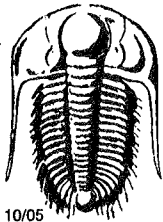
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Test Ticket

Well Name & No. <u>Maddix Trust # 1-14</u>	Test No. <u>5</u>	Date <u>9-22-07</u>
Company <u>American Energies Corp.</u>	Zone Tested <u>Upper Douglas Sand</u>	
Address <u>155 N. Market, Ste. # 710 Wichita, Ks. 67202</u>	Elevation <u>1668</u>	KB <u>1663</u> GL
Co. Rep / Geo. <u>Doug Davis</u>	Rig <u>Pickrell # 10</u>	
Location: Sec. <u>14</u> Twp. <u>31S</u> Rge. <u>13W</u>	Co. <u>Barber</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>3590-3644</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt./Lbs. <u>55,000</u>
Anchor Length <u>54</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>60,000</u>
Top Packer Depth <u>3585</u>	Tool Weight <u>2,600</u>	
Bottom Packer Depth <u>3590</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>3644</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>8.9</u> LCM <u>—</u> Vis. <u>75</u> WL <u>10.5</u>	Drill Pipe Size <u>4 1/2" X H</u>	Ft. Run <u>3581</u>

Blow Description IF: Strong blow. B.O.B. in 30 secs.

IST: Weak blow. Built to 3."

FF: Strong blow. B.O.B. in 90 secs.

FST: Weak blow. Built to 3."

Recovery - Total Feet <u>540</u>	GIP <u>0</u>	Ft. in DC <u>0</u>	Ft. in DP <u>540</u>
Rec. <u>540</u>	Feet of <u>MCW</u>	%gas	%oil <u>60%</u> water <u>40%</u> mud
Rec. _____	Feet of _____	%gas	%oil _____ water _____ mud
Rec. _____	Feet of _____	%gas	%oil _____ water _____ mud
Rec. _____	Feet of _____	%gas	%oil _____ water _____ mud
Rec. _____	Feet of _____	%gas	%oil _____ water _____ mud

BHT 120 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API

RW .245 @ 80 °F Chlorides 25,000 ppm Recovery _____ Chlorides 10,500 ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>1749</u> PSI	Alpine	Recorder No. <u>6798</u>	Test <u>✓</u>
(B) First Initial Flow Pressure	<u>85</u> PSI		(depth) <u>3591</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>189</u> PSI		Recorder No. <u>13249</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1069</u> PSI		(depth) <u>3641</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>219</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>290</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1056</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1652</u> PSI	Initial Shut-In <u>60</u>		Shale Packer _____

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Approved By Gerry Adams

Our Representative Gerry Adams

Thank You.

Final Flow <u>30</u>	Ruined Packer _____
Final Shut-In <u>60</u>	Mileage <u>✓ 50 R.T.</u>
T-On Location <u>1645</u>	Sub Total: _____
T-Started <u>1708</u>	Std. By _____
T-Open <u>1849</u>	Acc. Chg: _____
T-Pulled <u>2149</u>	Other: _____
T-Out <u>2413</u>	Total: _____

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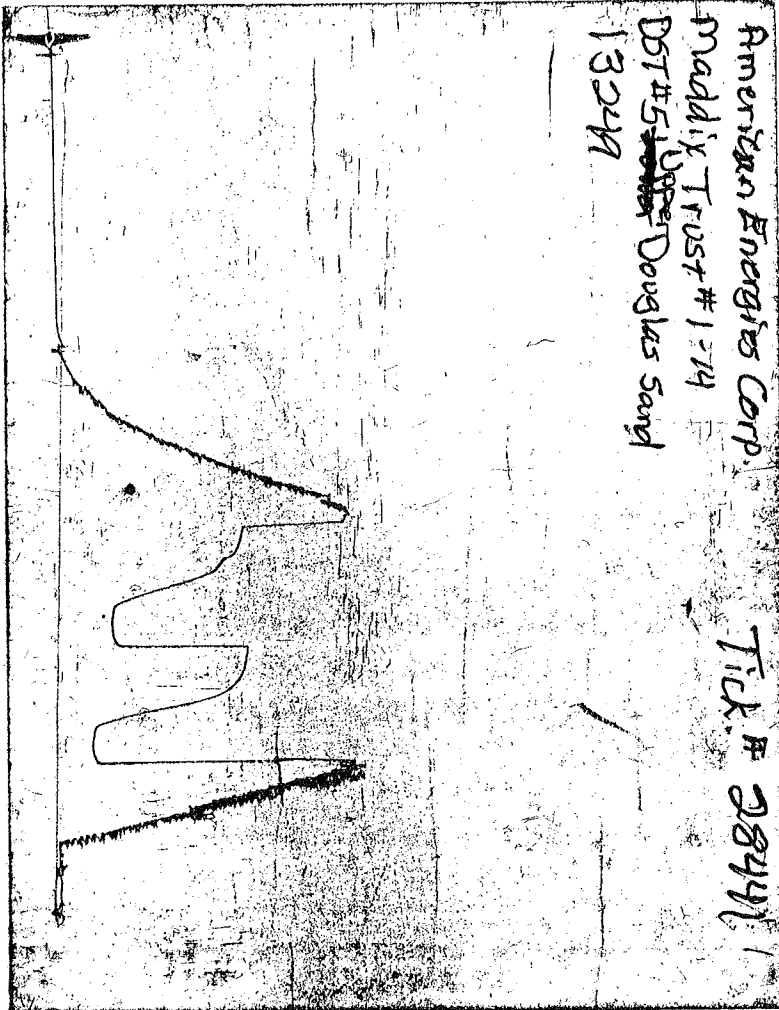
American Energy Corp.

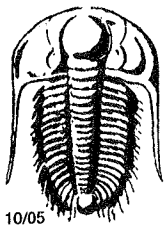
Maddix Trust # 1-14

DST # 5 ~~1-14~~ Douglas Sand

1324A

Tick # 2844





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WICHITA, KS

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SEP 27 2007

BY: _____

Test Ticket

Well Name & No. <u>Maddix Trust #1-14</u>	Test No. <u>6</u>	Date <u>9-28-07</u>
Company <u>American Energies, Corp.</u>	Zone Tested <u>Lower Douglas Sand</u>	
Address <u>155 N. Market, Ste. #710 Wichita, Ks. 67202</u>	Elevation <u>1668</u>	KB <u>1663</u> GL
Co. Rep / Geo. <u>Doug Davis</u>	Rig <u>Pickrell #10</u>	
Location: Sec. <u>14</u> Twp. <u>31s</u> Rge. <u>13w</u> Co. <u>Barber</u> State <u>Ks.</u>		
Comment: _____	Release date / time: _____	

Interval Tested <u>3678-3695</u>	Initial Str Wt./Lbs. <u>50,000</u>	Unseated Str Wt/Lbs. <u>51,000</u>
Anchor Length <u>17</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>55,000</u>
Top Packer Depth <u>3673</u>	Tool Weight <u>2,500</u>	
Bottom Packer Depth <u>3678</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>3695</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.2</u> LCM <u>—</u> Vis. <u>49</u> WL <u>12.8</u>	Drill Pipe Size <u>4 1/2" XH</u>	Ft. Run <u>3675</u>
Blow Description <u>IF: Strong blow. B.O.B. in 10 secs. GTS in 4 mins. (see gas flow report.)</u>		

IST: No blow.

FF: Very strong blow. B.O.B. immediately.

FSI: Weak blow. Built to 2"

Recovery - Total Feet <u>65</u>	GIP <u>3610</u>	Ft. in DC <u>0</u>	Ft. in DP <u>65</u>
Rec. <u>65</u> Feet of <u>SGCM</u>	<u>10%</u> gas	%oil	%water <u>90</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>109</u> °F Gravity <u>N/C</u> °API D @ _____ °F Corrected Gravity _____ °API			
RW <u>N/C</u> @ _____ °F Chlorides <u>10,000</u> ppm Recovery _____ Chlorides <u>10,000</u> ppm System			

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>1824</u>	PSI	Recorder No.	<u>6798</u>	Test <u>✓</u>
(B) First Initial Flow Pressure	<u>82</u>	PSI	(depth)	<u>3679</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>226</u>	PSI	Recorder No.	<u>13249</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1325</u>	PSI	(depth)	<u>3692</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>207</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>209</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>1317</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1747</u>	PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative Gerry Adams

Thank
You.

Final Flow	<u>45</u>	Ruined Packer _____
Final Shut-In	<u>90</u>	Mileage <u>✓ 50 R.T.</u>
T-On Location	<u>0700</u>	Sub Total: _____
T-Started	<u>0706</u>	Std. By _____
T-Open	<u>0832</u>	Acc. Chg: _____
T-Pulled	<u>1219</u>	Other: _____
T-Out	<u>1407</u>	Total: _____



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CONSERVATION DIVISION
WICHITA, KS

GAS VOLUME REPORT

Maddix Trust # 1-14

6
DST NO

[illegible]

Remarks:

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DEC 18 2007

CONSERVATION DIVISION
WICHITA, KS

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

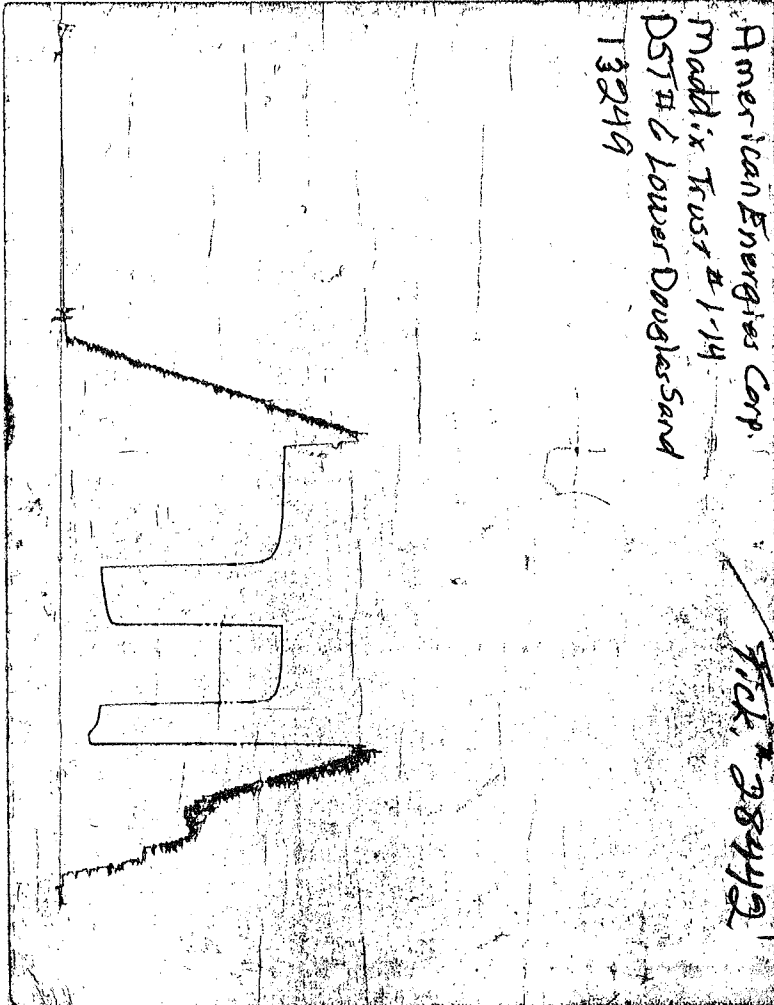
American Energies Corp.

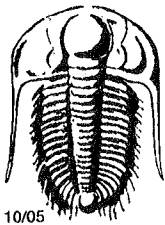
Maddix Trust #1-14

DST #6 Lower Douglas Sand

13249

Field # 28442





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

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DEC 18 2007

BY: _____

CONSERVATION DIVISION
WICHITA, KS

Test Ticket

Well Name & No. <u>Maddix Trust #1-14</u>	Test No. <u>7</u>	Date <u>9-25-07</u>
Company <u>American Energies Corp.</u>	Zone Tested <u>Miss.</u>	
Address <u>155 N. Market, Ste. #710 Wichita, Kansas 67202</u>	Elevation <u>11668</u>	KB <u>11663</u> GL
Co. Rep / Geo. <u>Doug Davis</u>	Rig <u>Pickrell #10</u>	
Location: Sec. <u>14</u> Twp. <u>31S</u> Rge. <u>13W</u>	Co. <u>Barber</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4228-4268</u>	Initial Str Wt./Lbs. <u>53,000</u>	Unseated Str Wt./Lbs. <u>53,000</u>
Anchor Length <u>40</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>58,000</u>
Top Packer Depth <u>4223</u>	Tool Weight <u>2,700</u>	
Bottom Packer Depth <u>4228</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>4268</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.2</u> LCM <u>—</u> Vis. <u>48</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2" XH</u>	Ft. Run <u>4205</u>

Blow Description IF: Strong blow. B.O.B. in 90 secs.

ISI: No blow.

FF: Strong blow. B.O.B. immediately.

FSI: No blow.

Recovery - Total Feet <u>45</u>	GIP <u>675</u>	Ft. in DC <u>0</u>	Ft. in DP <u>45</u>
Rec. <u>45</u> Feet of <u>56+0CM</u>	<u>5</u> %gas	<u>5</u> %oil	%water <u>90</u> %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
Rec. _____ Feet of _____	%gas	%oil	%water _____ %mud
BHT <u>123</u> °F Gravity <u>N/C</u>	*API D @ _____	*F Corrected Gravity _____	*API _____
RW <u>N/C</u> @ _____ °F	Chlorides <u>8,000</u> ppm	Recovery _____	Chlorides <u>8,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2148</u> PSI	Alpine	Recorder No. <u>16798</u>	Test <u>✓</u>
(B) First Initial Flow Pressure	<u>29</u> PSI		(depth) <u>4229</u>	Jars <u>✓</u>
(C) First Final Flow Pressure	<u>26</u> PSI		Recorder No. <u>13249</u>	Safety Jt. <u>✓</u>
(D) Initial Shut-In Pressure	<u>1037</u> PSI		(depth) <u>4265</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>30</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>30</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>968</u> PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2149</u> PSI	Initial Shut-In	<u>60</u>	Shale Packer _____

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Approved By Douglas Cherry

Our Representative Gerry Adams

Thank You.

Final Flow	<u>30</u>	Ruined Packer _____
Final Shut-In	<u>60</u>	Mileage <u>✓ 50 R.T.</u>
T-On Location	<u>01630</u>	Sub Total: _____
T-Started	<u>0715</u>	Std. By _____
T-Open	<u>0856</u>	Acc. Chg: _____
T-Pulled	<u>1154</u>	Other: _____
T-Out	<u>1344</u>	Total: _____

CONSERVATION DIVISION
WICHITA, KS

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

American Energy Corp.

Maddix Trust #1-14

DST # 7 miss.

13249

Stick # 28923