

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5509
name Sunwest Exploration Co.
address 9785 S. Maroon Circle, Suite 310
City/State/Zip Englewood CO 80112
Operator Contact Person George Rooney
Phone 303-790-2177
Contractor: license # 5652
name Mustang Drilling Co.
P.O. Box 1609 Great Bend KS
Wellsite Geologist Doug McGinnis II
Phone 316-263-6065

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Completion
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-28-84 4-9-84 6-15-84
Spud Date Date Reached TD Completion Date

5015 5015
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

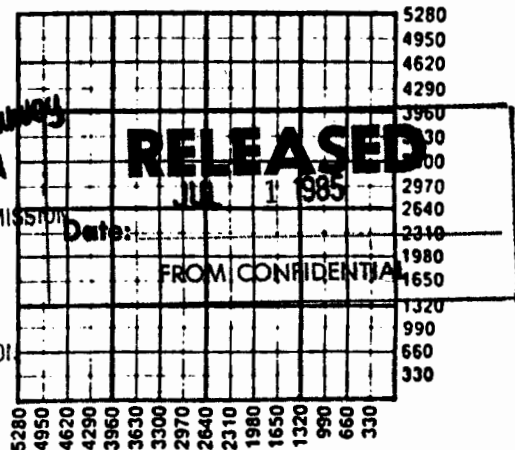
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 00721790
County BARBER
SE-NE-NE Sec. 28 Twp. 31S Rge. 13W
(location)

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Bruce Montgomery Well# 1
Field Name N.R.S.E
Producing Formation Topeka (Elsin Limestone)
Elevation: Ground 1594' KB 1599'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner at
(Well) Ft. West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner at
(Stream, Pond etc.) Ft West From Southeast Corn
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Hauled
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building
Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10;
for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Sunwest Exploration Co. Lease Name Brock Well# 1 SEC 28 TWP 31 or 33 RGE 13 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

DST #1 3367' to 3380' Misrun

DST #2 3365' to 3380' Misrun

DST #3 3780' to 3802' 30-30-60-60

ISIP 1247# IFP-193-254 FFP-132-94

FSIP #942

Recovered 1430' GTP 20' GCM

Shale, Sand

0

602

Shale

602

1315

Shale, Lime

1315

3380

Lime

3380

3545

Sand, Lime

3545

3730

Lime, Shale

3730

4020

Shale, Lime

4020

4235

Sand, Lime

4235

4250

Lime, Shale

4265

4335

Lime

4334

4515

Lime, Shale

4515

4810

Dolomite

4810

5017

RTD

5017

TUBING RECORD

size 2 3/8set at 3360'packer at 3360'

Liner Run

☐ Yes☒ No

Date of First Production

Jun 25

Producing method

☒ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

30

Bbls

Gas

Not Known MCF

Water

0 Bbls

Gas-Oil Ratio

CFPB

Gravity

Disposition of gas: ☒ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole☒ perforation☐ other (specify)

PRODUCTION INTERVAL

3370' to 3374'☐ Dually Completed.☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	23	305	60/40 p/z	225	3% cc 24% Ca
Production	7 7/8	5 1/2	14	4738	50/50 p/z	230	

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

24239' to 4246'1000 gal DFEE (15%)4239'23370' to 3374'None