

KANSAS DRILLERS LOG

WICHITA BRANCH

API No. 15 — (OWWO) —
County Number

Operator

Texas Oil & Gas Corp.

Address

200 W. Douglas, Suite 300, Wichita, KS 67202

Well No.

4

Lease Name

Maddix "A"

Footage Location

660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor

H-30, Inc.

Geologist

High Plains Consulting Ltd.

Spud Date

7-27-77

Total Depth

2905'

P.B.T.D.

N/A

Date Completed

7-29-77

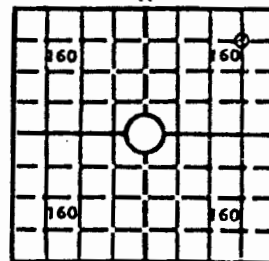
Oil Purchaser

N/A

S. 9 T. 31S R. 13W

Loc. 660' FNL & 660' FEL

County Barber

640 Acres
N

Locate well correctly

Elev.: Gr. 1694'

DF 1699' KB 1702'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		309'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A		N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	N/A bbls.	N/A MCF	N/A bbls.	N/A	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
N/A			N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody

Texas Oil & Gas Corp.

Well No.

4

Lease Name

Maddix "A"

Dry Hole

S 9 T31S R 13W

WELL LOG

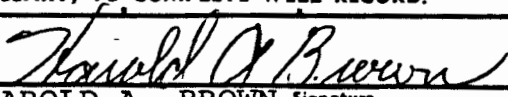
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herrington	1947	-245		
Krider	1963	-261		
Winfield	2004	-302		
Towanda	2070	-368		
Ft. Riley	2121	-419		
Florence	2162	-460		
Wreford	2264	-562		
Bader	2394	-692		
Cottonwood	2461	-759		
Red Eagle	2552	-850		
Foraker	2585	-883		
Onaga	2702	-1000		
Indian Cave	2709	-1007		
Wabaunsee	2756	-1054		
TD	2905	-1203		
FT #1, 2738', SIP=10 psi, no perm. FT #2, 2729', SIP=1088 psi. FT #3, 2728', SP=104 psi, SIP=1088 psi, rec 4250 cc wtr. FT #4, 2717', SIP=0 psi, no rec. FT #5, 2718', SIP=0 psi. FT #6, 2716', SIP=1371 psi, rec mud. FT #7, 2717', SIP=0 psi, no perm. FT #8, 2725', SP=80 psi, SIP=1070 psi, rec 2750 cc wtr. FT #9, 2585'. SIP=1309 psi, rec mud.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 HAROLD A. BROWN Signature

District Geologist

Title

August 5, 1977

Date