

PI

14-31-1310 PI

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21-205

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD

**CONTACT PERSON D.R. Ramsay

PROD. FORMATION

PHONE 265-2897

LEASE Packard

PURCHASER

ADDRESS State Geological Survey WICHITA, BRANCH

WELL NO. #3

WELL LOCATION C-SW-NE

DRILLING Sarcée Drilling

1980' Ft. from North Line and

CONTRACTOR

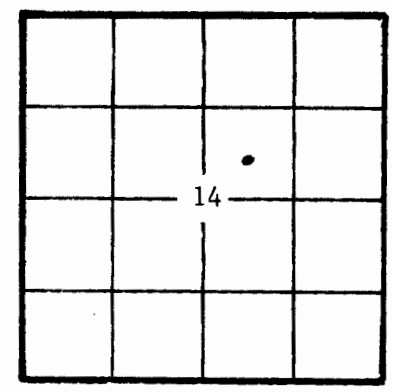
1980' Ft. from East Line of

ADDRESS 1800 Kansas

the NE/4 SEC. 14 TWP. 31S RGE. 13W

Great Bend, Kansas 67530

WELL PLAT



KCC KGS (Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4720' PBDT 4678'

SPUD DATE 1981-06-23 DATE COMPLETED 1981-07-12

ELEV: GR 1638' DF 1651' KB 1652'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include 500 gals 15% HCl NE (4226-4230), 750 gals 15% HCl NE (4208-4211), 300 gals 15% HCl NE (3978-3984).

Table with 2 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), Gravity.

Table with 4 columns: RATE OF PRODUCTION PER 24 HOURS, Oil bbls, Gas MCF, Water % bbls, Gas-oil ratio CFPB.

Disposition of gas (vented, used on lease or sold) Perforations

WE1-18-41

14-31-13w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T.#1 (Indian Cave) 30-66-60-99</p> <p>P.F. Strong blow throughout V.O. Strong blow, G.T.S. in 10 mins. 86.3 Mcf decreasing to 22.0 Mcfd in 60 mins.</p> <p>Rec.: 90' mud, 60' G.C. wtry md. 110' G.C.Sl. mdy. s.w.</p> <p>Fine grained, micaeous, good porosity, slightly silty, show of gas bubbles.</p>	2642'	2666'	<p><u>LOG TOPS:</u></p> <p>Chase 1878 (-226) Onaga Sh. 2645 (-993) Indian Cave 2653 (-1001) Wabaunsee 2695 (-1043) Tarkio 2768 (-1116) Heebner 3569 (-1917) Douglas 3601 (-1949) Lansing/K.C. 3752 (-2100) Stark 4075 (-2423) Hushpuckney 4111 (-2459) Mississippian 4243 (-2591) Kinderhook 4379 (-2727) Viola 4462 (-2810) Simpson 4567 (-2915) Arbuckle 4662 (-3010) R.T.D. 4720 (-3068)</p>	
<p>D.S.T.#2 (Upper Douglas) 35/63/60/96</p> <p>P.F. Strong blow throughout V.O. Strong blow throughout G.T.S. at end T.S.T.M.</p> <p>Rec.: 120' Sl. G.C. and oil spkd. mud. 120' Sl. G.C. and oil spkd. wty. mud. 360' Sl. G.C. and oil spkd. s.w. 180' s.w.</p> <p>ISIP: 1235 IFP: 69-155 FFP: 207-292 FSIP: 1224 IHP: 1809 FHP: 1809</p>	3630'	3642'	<p><u>LOGS:</u></p> <p>Dill FDC-CNL-GR-Caliper Proximity Microlog Natural Gamma Ray-Spectroscopy Dipmeter Frac. I.D. Repeat Formation Tester</p>	
<p>D.S.T.#3 (Douglas) 30-63-60-93</p> <p>P.F. Fair blow building to strong blow V.O. Strong blow throughout</p> <p>REC.: 90' drilling mud ISIP: 761 IFP: 39-39 FFP: 62-62 FSIP: 902 IHP: 1939 FHP: 1798</p>	3680'	3692'		
Con't				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	337'	construction	225	+3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4619'	1:1 pozmix	425	18% salt 0.75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" H.S.C.	3438-3446
			1	3 1/8" H.S.C.	4284-4291
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 3/8"	4428.85'		2	3 1/8" H.S.C.	4242-4252
			2	3 1/8" H.S.C.	4226-4230

SITE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T.#4 (Lansing) 30-60-60-102 P.F.: Weak blow increasing slightly V.O.: Fair blow throughout Rec.: 180' H.G.C. and o. spck. mud 60' H.G.C. and o. spck. wty. mud. ISIP: 1334 IFP: 59-70 FFP: 135-135 FSIP: 1319 IHP: 1971 FHP: 1971 Lansing: Trace limestone, fine crystalline fossiliferous, light gray to tan, no shows.	3969'	3982		
CORE	4235'	4260'		
D.S.T.#5 (Massey/Mississippi) 30-60-60-90 P.F.: Fair blow building to strong blow. V.O.: Strong blow throughout REC.: 210' HGCM with 2 spcks. oil ISIP: 212 IFP: 91-91 FFP: 102-102 FSIP: 235 IHP: 2135 FHP: 2101 Limestone, fine crystalline light gray fossiliferous, mottled, shale, gray to black.	4219'	4255'		

State Geological Survey
WICHITA, BRANCH

Con't

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8" H.S.C.	4208-4211
Size	Setting depth	Pecker set at	2	3 1/8" H.S.C.	3978-3984

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

14-31-13w

WELL LOG

TOP

BOTTOM

D.S.T.#6 (Mississippi) 30-60-60-93

4255'

4270'

P.F.: Weak blow throughout

V.O.: Weak blow throughout

REC.: 30' Sl. G.C.M.

60' Sl. G.C. mdy. s.w.

ISIP: 598 IFP: 57-57

FFP: 76-76 FSIP: 665

IHP: 2137 FHP: 2130

State Professional Survey
No. 10,000,000