

Jud

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 00721187-0001

County Barber

C - S/2 SW Sec. 14 Twp. 31 Rge. 13 X ^E

660' Feet from (S) (circle one) Line of Section

1320 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

Lease Name Eagle Packard Well # 2

Field Name Nurse

Producing Formation Lansing

Elevation: Ground 1629' KB 1635'

Total Depth 4736' PSTB: 3951'

Amount of Surface Pipe Set and Cemented at 326' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan REWORK JH 4-3-98
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm. Fluid volume N/A bbl.

Dewatering method used N/A

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decket No. _____

Operator: License # 30360

Name: Lynn Packard

Address 514 N. Walnut

City/State/Zip Medicine Lodge, KS 67104

Purchaser: NA

Operator Contact Person: Lynn Packard

Phone (316) 886-5295

Contractor: Name: Clarke Well Service

License: 5105

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIW

Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lynn Packard

Well Name: Eagle Packard #2

Comp. date 6/23/81 Old Total Depth 4736'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 3961 PSTB: _____

Cemented Decket No. _____

Dual Completion Decket No. _____

Other (SWD or Inj?) Decket No. _____

6/15/97 Date of START of WORKOVER Date Reached TB 6/19/97 Completion Date of WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lynn Packard

Title Pres. Date 10-15-97

scribed and sworn to before me this 15 day of October

Notary Public Debby Boyce

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		NEPA
		Other <u>IS</u> (Specify)

 **DEBBY BOYCE**
My Appt. Exp. April 6, 2000

Operator Name Lynn Packard

Lease Name Eagle Packard

Well # 2

Sec. 14 Twp. 31 Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests with interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

N/A
See original completion: 1981

Log Formation (Top), Depth and Datum Sample
Name Top Datum

N/A
See original completion 1981

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Dept.
4	4073-75'	150 gals 15% NE-FE acid	
	CIBP		3961
4	3904-06'	200 gals 15% NE-FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Failed to produce Producing Method Flowing Pumping Gas Lift Other (Explain;)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	McF	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A		~67		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Temporarily abandoned Cased Other (Specify)

Production Interval 3904-06