

16-31-13W

TYPE

State Geology AFFIDAVIT OF COMPLETION FORM WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729 EXPIRATION DATE June 30, 1983

OPERATOR DYNAMAR ENERGY, INC. API NO. 15-007-21553

ADDRESS 4005 EAST KELLOGG WICHITA, KANSAS 67218 COUNTY SEDGWICK Barber FIELD WILDCAT

\*\* CONTACT PERSON R. A. CHRISTENSEN PROD. FORMATION N/A PHONE (316) 687-9963

PURCHASER N/A LEASE BETTY SMITH

ADDRESS WELL NO. 16-1

DRILLING ALDEBARAN DRILLING CO., INC. 600 Ft. from N Line and

CONTRACTOR ADDRESS 453 S. WELL ROAD, SUITE 100 WICHITA, KANSAS 67207 600 Ft. from W Line of the NE (Qtr.) SEC 16 TWP 31S RGE 13W.

PLUGGING HALLIBURTON CONTRACTOR BOX 963 ADDRESS PRATT, KANSAS 67124

TOTAL DEPTH 4385' PBSD N/A

SPUD DATE 1/26/83 DATE COMPLETED 2/3/83

ELEV: GR 1672' DF 1680' KB 1681'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 8 5/8 @ 363' DV Tool Used? no

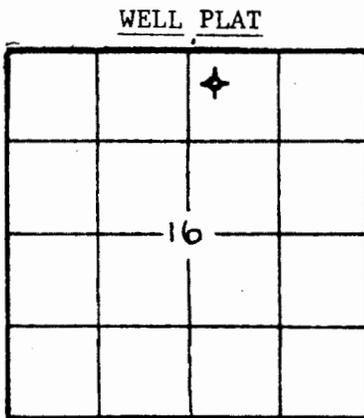
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. CHRISTENSEN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



(Office Use Only) KCC KGS SWD/REP PLG.

Handwritten signature of R. A. Christensen

WELL - 12 - 21

ACO-1 WELL HISTORY

OPERATOR DYNAMAR ENERGY, INC. LEASE SMITH SEC. 16 TWP. 31S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 16-1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 4067-4081' Misrun                      DST #2 4229-4310'                      ISIP: 264, FSIP: 323, IFP: 69-69                      FFP: 69-98; IHSP: 2045; FHSP: 2016                      Rec. 120' drilling mud</p>			Indian Cave	(-1017)
			Tarkio	(-1269)
			Heebner	(-1959)
			Douglas Shale	(-1972)
			Lwr. Doug. Sd.	(-2094)
			Lansing	(-2121)
			Stark Shale	(-2435)
			Hugh Shale	(-2475)
			Massey	(-2557)
			Miss.	(-2611)

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	363'	Class A	225	3% gel 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at