

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441 Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist Earl Moore  
Phone 316-775-6521

PURCHASER First City Center (DELTA)  
Dallas, Texas 75201

Designate Type of Completion  
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd  
☒ Gas ☐ Inj ☐ Delayed Completion  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
☒ Mud Rotary ☐ Air Rotary ☐ Cable  
9-16-83 9-23-83 9-29-83  
Spud Date Date Reached TD Completion Date  
3825' 3812'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....feet  
8-5/8" @ 346'

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set....feet

Wireline Log Rec'd  
If alternate 2 completion, cement circulated  
from....feet depth to.....w/.....SX cmt

API NO. 15-15-007-21,667

County Barber

150' S C SE SW 19 31S 13W ☐ East  
Sec. Twp. Rge. ☒ West

510 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

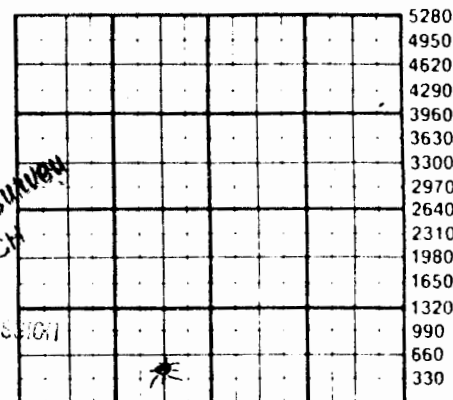
Lease Name Mills Feed Well # 1

Field Name Wildcat

Producing Formation Douglas

Elevation: Ground 1600 1611 KB

Section Plat



MAR 26 1985

State Geological Survey  
WICHITA BRANCH  
JAN 14 1985

CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1, 3680-3742' (Lwr Doug)  
IFP/30": 231-393#, GTS in 5", Ga 863 incr. to 1421 MCFD

ISIP/60": 1437#  
FFP/45": 369-439#, Ga 1694 MCFD  
FSIP/90": 1414#  
Rec: 210' GCDM

| Name        | Top  | Bottom |
|-------------|------|--------|
| Herington   | 1878 | -267   |
| Cottonwood  | 2390 | -779   |
| Onaga Sh    | 2655 | -1044  |
| Indian Cave | 2674 | -1063  |
| Tarkio      | 2910 | -1299  |
| Topeka      | 3089 | -1478  |
| Heebner     | 3607 | -1996  |
| L. Doug     | 3736 | -2125  |
| Lansing     | 3782 | -2171  |
| RTD         | 3825 |        |
| LTD         | 3823 |        |
| PBD         | 3812 |        |

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation  
☒ Sold ☐ Other (Specify) .....  
☐ Used on Lease ☐ Dually Completed  
☒ Conmingle

Douglas Sand  
.....3736-40'.....

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                                             |                                                                                                                                                              |                |                                                                               |                |                                 |                            |
|-------------------------------------------------------------------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------------------------------------------------------------------------|----------------|---------------------------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                                             |                                                                                                                                                              |                |                                                                               |                |                                 |                            |
| Purpose of String                                                                   | Size Hole Drilled                           | Size Casing Set (in O.D.)                                                                                                                                    | Weight Lbs/Ft. | Setting Depth                                                                 | Type of Cement | #Sacks Used                     | Type and Percent Additives |
| ..SURFACE.....                                                                      | 12-1/4"                                     | 8-5/8"                                                                                                                                                       | 24#            | 346'                                                                          | lite           | 150                             | 3% CaCl                    |
| .....                                                                               | .....                                       | .....                                                                                                                                                        | .....          | .....                                                                         | Class H        | 100                             | 3% CaCl & 2% gel           |
| PRODUCTION                                                                          | 4-1/2"                                      | 10.5#                                                                                                                                                        | 3824'          | thixotropic                                                                   | 150            | 40 bbls 2% K <sup>+</sup> wtr p | 500 gals mud s             |
| PERFORATION RECORD                                                                  |                                             |                                                                                                                                                              |                | Acid, Fracture, Shot, Cement Squeeze Record                                   |                |                                 |                            |
| Shots Per Foot                                                                      | Specify Footage of Each Interval Perforated |                                                                                                                                                              |                | (Amount and Kind of Material Used)                                            |                | Depth                           |                            |
| ..4 JSPF.....                                                                       | 3736-40 Dg. Sd.                             |                                                                                                                                                              |                | none                                                                          |                |                                 |                            |
| .....                                                                               | .....                                       |                                                                                                                                                              |                | .....                                                                         |                | .....                           |                            |
| .....                                                                               | .....                                       |                                                                                                                                                              |                | .....                                                                         |                | .....                           |                            |
| .....                                                                               | .....                                       |                                                                                                                                                              |                | .....                                                                         |                | .....                           |                            |
| TUBING RECORD                                                                       |                                             |                                                                                                                                                              |                | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                |                                 |                            |
| Size                                                                                |                                             | Set At                                                                                                                                                       |                | Packer at                                                                     |                |                                 |                            |
| 2-3/8"                                                                              |                                             |                                                                                                                                                              |                |                                                                               |                |                                 |                            |
| Date of First Production                                                            |                                             | Producing Method                                                                                                                                             |                |                                                                               |                |                                 |                            |
| 11-29-84                                                                            |                                             | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |                                                                               |                |                                 |                            |
| Estimated Production Per 24 Hours                                                   |                                             | Oil                                                                                                                                                          | Gas            | Water                                                                         | Gas-Oil Ratio  | Gravity                         |                            |
|                                                                                     |                                             | 822 MCFD *                                                                                                                                                   |                | 1.67 BW                                                                       |                |                                 |                            |
|                                                                                     |                                             | Bbls                                                                                                                                                         | MCF            | Bbls                                                                          | CFPB           |                                 |                            |