

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364
name BEREN CORPORATION
address 970 Fourth Financial Center
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Don Beauchamp
Phone (316)265-3311

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist P. Sam Houston
Phone (316)262-1163

PURCHASER

Final Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

WWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12/29/84 01/05/85 01/6/85
S Date Date Reached TD Completion Date

4280' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 315' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15- 15-007-21,976

County BARBER

SE SW SW Sec 22 Twp 31 Rge 13

330 Ft North from Southeast Corner of Sect
4290 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

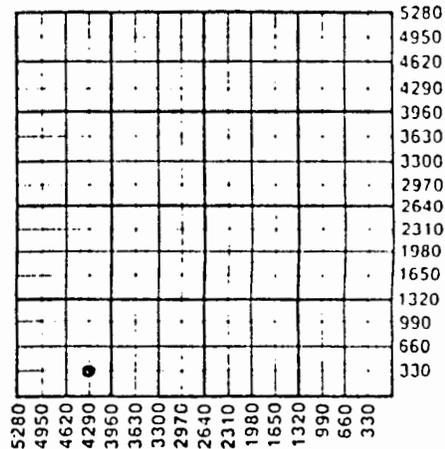
Lease Name Parr "C" Well# 4

Field Name

Producing Formation

Elevation: Ground 1581' KB 1593'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge East West

Other (explain) J. & M. Water Service (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name BEREN CORPORATION Lease Name PARR "C" Well# 4 SEC. 22 TWP. 31 RGE. 13 E W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached st level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3355-3383 (Elgin Lime)
 60-60-60-60
 Weak blow throughout.
 Rec: 125' mdy wtr w/ few oil spots.
 1065/1005 50/60 90/90 (42,000 ppm Chl)

DST #2) 4175-4225 (Marm)
 30-30-30-30
 Weak blow 25 min. & died.
 Rec: 2' mud.
 31/52 52/31 31/31

DST #3) 4218-4252 (Miss)
 60-60-60-60
 Rec: 110' SOGCM, & 90' SGCwtry mud; 58,000 ppm.
 1423/1350 72/62 135/135

Name	Top	Bottom
LOG TOPS:		
Topeka	3043(-1450)	
Elgin Lm	3376(-1783)	
Heebner	3547(-1954)	
U Dgl Sd	3618(-2025)	
L Dgl Sd	3686(-2093)	
Lans	3732(-2139)	
B/KC	4140(-2547)	
Marm	4195(-2602)	
Miss	4248(-2655)	
LTD	4279'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4...	8-5/8"....	24#.....	315'.....	60-40 poz.	225 sx...	3% CC. (SUN.)
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PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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