

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31406

Name: Prairie Resources, Inc.

Address: 1016 Amanda Pines Drive

City/State/Zip Parker Colorado 80138

Purchaser: \_\_\_\_\_

Operator Contact Person: Lynn Packard

Phone ( 316 ) 886-5295

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gordon Keen

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

04-01-98 04-07-98 04-08-98  
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22565 0000

County Barber County, Kansas plugged 4/8/98

C-S/2- SE-NE Sec. 23 Twp. 31 Rge. 13 E  
X W

3040 Feet from S (circle one) Line of Section

760 Feet from S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Packard

Field Name Nurse

Producing Formation \_\_\_\_\_

Elevation: Ground 1611 KB 1622

Total Depth 4696' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 216 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 3600 ppm Fluid volume 682 bbls

Dewatering method used Settling pit

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Mac SWD

Lease Name \_\_\_\_\_ License No. 5435

Quarter Sec. 7 Twp. 32 S Rng. 11 E  
W

County Barber Docket No. CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Knell

Title President Date 5/11/98

Subscribed and sworn to before me this 11<sup>th</sup> day of May, 19 98.

Notary Public James B. Alexander

Commission Expires 3-15-02

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other
(Specify)		

2 Copies