23-31-13W Isd

SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH

RECEIVED STATE CORPORATION COMMISSION MAY 28 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Eagle Explorations, Inc.

ADDRESS 107 N. Market, Suite 300

Wichita, Kansas 67202

**CONTACT PERSON B. W. Broda

PHONE 265-2897

PURCHASER Koch Oil Co.

ADDRESS P.O. Box 2239

Wichita, Kansas 67201

DRILLING CONTRACTOR Sarcee Drilling

ADDRESS 1800 Kansas

Great Bend, Kansas 67530

PLUGGING CONTRACTOR

ADDRESS

API NO. 15-007-21,323

COUNTY Barber

FIELD Medicine Lodge North

PROD. FORMATION Mississippi

LEASE Packard

WELL NO. A-2

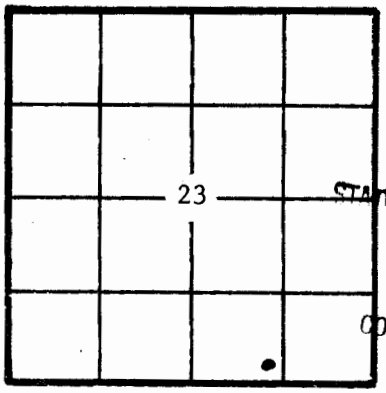
WELL LOCATION C SE-SW-SE

330 Ft. from South Line and

1650 Ft. from East Line of

the SE/4 **SEC.** 23 **TWP.** 31S **RGE.** 13W

WELL PLAT



KCC ___
KGS ___
(Office Use)

RECEIVED STATE CORPORATION COMMISSION MAY 28 1982 CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4387' PBTD 4346'

SPUD DATE 1981-11-18 DATE COMPLETED 1982-01-29

ELEV: GR 1566 DF 1565 KB ~~1552~~ 1572

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 322' . DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 7½% MCA w/1 gal. N.E. + 1 gal. Cla-Sta	4181-4191
1550# BC-1; 300# Adomite-Aqua; 7,000 # KCl; 800 Sxs 16/30 Sand	
36 Gals. NE-1; 36 Gals. CC-2; 20 Gals. SPERS-1 36# Breaker "F", 36 Gals Crosslins	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1982-01-29		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	% 12 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 4181-4191

W2-12-25

23-31-13W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippian - Cht, wt-transl, some vgy poro, gd stn, no odor, poor fluor, poor cut, very tite, moderate cut after crushing. DST #1 30-60-60-120 P.F. - F.A.B. building to S.A.B. V.O. - W.A.B. Dd in 10 mins. ISIP 373, FSIP 456, IFP 21-62, FFP 62-62, IHP 1976, FHP 1997, Rec.: 75' drlg md w/sho of oil	4175	4225	Log Tops Indian Cave Topeka Heebner UP. Douglas SD. LW. Douglas SD. Lansing Swope Hertha Massey Mississippian Kinderhook RTD LTD	 2581 (-1015) 3005 (-1419) 3501 (-1935) 3558 (-1992) 3651 (-2085) 3693 (-2127) 4022 (-2456) 4059 (-2493) 4143 (-2577) 4181 (-2615) 4334 (-2768) 4375 (-2809) 4387 (-2821)
Dennis Lime - Ls, tan-lt brn, fxal, foss, NVP DST #2 30-60-60-90 P.F. - W.A.B. incr. sli. V.O. - W.A.B. throughout ISIP 1450, FSIP 1430, IFP 40-80, FFP 80-130, IHP 1987, FHP 1946, Rec.: 200' M.C.W.	3980	4014		
Lansing - Ls, dk brn, fxln, no vis poro, ls, lt brn, chlky, fxln, fossilif, soft, ls, lt brn, sli chlky DST #3 30-60-60-90 P.F. - S.A.B. throughout V.O. - S.A.B. decreasing throughout ISIP 1510, FSIP 1510, IFP 450-1410, FFP 1410-1510, IHP 1875, FHP 1855, Rec.: 3,075' S.W.	3908	3930	Logs Dual Induction - SFL CNFD CBL Log Analysis	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	322'	Construction	275	+3% $CaCl_2$
Production	7 7/8"	4½"	9.5#	4385'	1:1 Pozmix	150	+18% salt 0.75% CFR_2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4338.42'	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	3 1/8" H.S.C.	4181-4191

mation. Within 45 days of completion, a witnessed initial test by the Commission is