

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Trapp

SIDE ONE

24-31-13W^{Compt.}

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO Prod. Corp. API NO. 15-007-21,586

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Stonesteet

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441

PURCHASER dry hole-never produced LEASE Clarke

ADDRESS dry hole-never produced WELL NO. J #2

DRILLING FWA, Rig #32 WELL LOCATION SW SW SE

CONTRACTOR P.O. Box 970 330 Ft. from South Line and

ADDRESS Yukon, OK 73099 2385 Ft. from East Line of

the SE (Qtr.) SEC 24 TWP 31S RGE 13 (W).

PLUGGING FWA, Rig #32 WELL PLAT (Office

CONTRACTOR P.O. Box 970 Use Only)

ADDRESS Yukon, OK 73099

TOTAL DEPTH 3750' PBTD none

SPUD DATE 3-26-83 DATE COMPLETED D&A 4-2-83

ELEV: GR 1562 DF none KB 1573

DRILLED WITH ~~72377~~ (ROTARY) (XXX) TOOLS.

JOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 8-5/8"@328' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

State Geological Survey
WICHITA BRANCH

KCC
KGS
SWD/REP
PLG.

OPERATOR **TXO PROD. CORP.**

LEASE **Clarke**

SEC. **24** TWP. **31S** RGE. **13 (W)**

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **J 2**

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			LOG TOPS	
			Herington	1818 -245
			Cottonwood	2339 -766
			Onaga Sh	2597 -1024
			Indian Cave	2604 -1031
			Wabaunsee	2656 -1083
			Tarkio	2851 -1278
			Topeka	3314 -1741
			U. Douglas	3570 -1907
			Lansing	3695 -2
			RTD	3750
			LTD	3743
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or **XXXXX** (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	328'	lite common	200 100	3% gel & 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none