

24-31-13W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,316

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, KS 67202-1399 FIELD Nurse

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385 RECEIVED

PURCHASER Total Petroleum, Inc. LEASE Packard

ADDRESS 6701 N. Broadway WELL NO. #1

Oklahoma City, OK 73116 WELL LOCATION S/2 SW SW

DRILLING Heartland Drilling, Inc. 330' Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, KS 67202-1399 the SW/4 (Qtr.) SEC 24 TWP 31 SRGE 13W.

PLUGGING NONE State well

CONTRACTOR ADDRESS WICHITA, BRANCH

TOTAL DEPTH 4275' PBTD

SPUD DATE Nov. 23, 1981 DATE COMPLETED Dec. 1, 1981

ELEV: GR 1585 DF KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan (Name)

WELL PLAT			
	24		

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

WEL-1E-42

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petr. Consultants LEASE #1 Packard

SEC. 24 TWP. 31S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 4202 - 4227 op30 si60 op60 si60 Gas to surface in ten minutes, stabilized at 59,200 CFGPD. Rec.: 45' gas cut mud 30' oil & gas cut mud - 10% oil ICIP 1590 FCIP 1537 IFP 83-52 FFP 83-62 IHH 2135 FHH 2083 BHT 123° F					Heebner Upper Douglas Lower Douglas Lansing Stark Base K.C. Mississippian	2526 (-1931) 3578 (-1983) 3660 (-2065) 3714 (-2119) 4047 (-2452) 4152 (-2557) 4204 (-2609)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 MCA (15%)		4206 - 4217
24,000 lbs. sand; 31,000 gal. nitrogen foam		4206 - 4217
Date of first production Dec. 31, 1981		Producing method (flowing, pumping, gas lift, etc.) pumping
Gravity 32°		
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. MCF	Water % 10 bbls. CFPB
Disposition of gas (vented, used on lease or sold) used on lease		Perforations 4206 - 4217

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	323'	Common	250	3% CaCl 2% gel
Production		4 1/2"	10.5#	4234'	60/40 pozmix	200	10% salt 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			2	jet	4206 - 4217

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	4168'	4169'