24-31-13W SEF

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-007-21,366

ADDRESS Suite 600 - One Main Place COUNTY Barber

Wichita, Kansas 67202-1399 FIELD Nurse

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION Mississippi

PHONE (316) 265-9385

PURCHASER Total Petroleum, Inc. LEASE Packard

ADDRESS 6701 N. Broadway WELL NO. #2

Oklahoma City, OK 73116 WELL LOCATION C S/2 NW SW

DRILLING CONTRACTOR Trans-Pac Drilling, Inc. 330' Ft. from South Line and

ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, Kansas 67202-1399 the SW/4(Qtr.) SEC 24 TWP 31 RGE 13W.

RECEIVED
STATE CORPORATION COMMISSION

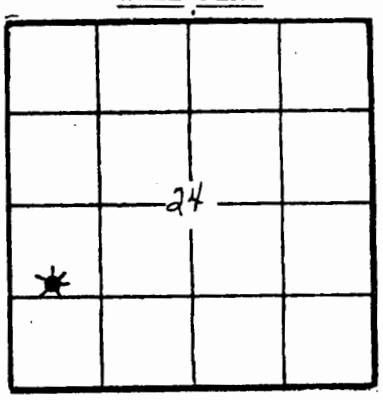
PLUGGING CONTRACTOR ADDRESS NONE

State Geological Survey
WICHITA, BRANCH

JUL 21 1982

CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.

TOTAL DEPTH 4260' PBTD _____

SPUD DATE Feb. 27, 1982 DATE COMPLETED March 6, 1982

ELEV: GR 1590 DF _____ KB 1598

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 327' DV Tool Used? _____.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan

W31-13E-24

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petr. Consultants LEASE #2 Packard SEC. 24 TWP. 31S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4184 - 4204 (Rotary Measurement) op30 si60 op60 si60 Fair blow building to strong by the end of IFP, and continuing strong throughout test. Recovered: 30' mud IHH 2156 FHH 2125 IFP 75-54 FFP 64-64 ICIP 551 FCIP 701 BHT 118° F This test, though designed to evaluate the Massey Porosity only, probably scratched two feet of tight Mississippian. Since no fluid was recovered from either, the test can be considered a success in concluding that the Massey zone is tight.			Heebner 1st Douglas 2nd Douglas Lansing K.C. Base K.C. Massey Porosity Mississippian RTD LTD	3525 (-1927) 3572 (-1974) 3659 (-2061) 3710 (-2112) 4150 (-2552) 4197 (-2599) 4200 (-2602) 4260 (-2662) 4259 (-2)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MCA	4208 - 4212
1000 gallons 15% MCA	4196 - 4197
13,000 lbs. sand; 22,500 gallons fluid - crosslink frac	4196 - 4197

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 23, 1982	pumping	32°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	MCF	% 5 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	4208 - 4212

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	327'	Common	375	3% CaCl 2% gel
Production		4½"	10.5#	4258'	Pozmix	150	50-50

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
NONE		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4183'	4231'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	jet	4208 - 4212