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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6327
Name Kan-Ex, Inc.
Address 110 S. Main, Suite 800
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Dan F. Brooks
Phone 316-267-2585

Contractor: License # 5110
Name B & B Drilling, Inc.

Wellsite Geologist Kerry Parham
Phone 722-4463

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

9-6-84 9-17-84 10-10-84
 Spud Date Date Reached TD Completion Date

4525' 3790'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 305' feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,915
 County Barber
 C...SW...SW Sec.25...Twp.31S Rge.13W East West

660 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

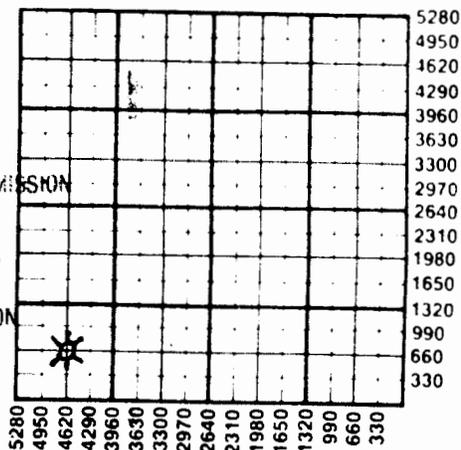
Lease Name Catlin Well # 1-25

Field Name Nurse South

Producing Formation Douglas

Elevation: Ground 1527 KB 1535

Section Plat



RECEIVED
 NOV 16 1984
 STATE CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
 Docket #

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge East West

Surface Water....0 Ft North from Southeast Corner
 (Stream,pond etc.) 1320 Ft West from Southeast Corner
 Sec 26 Twp 31 Rge 13 East West

Other (explain).....
 (purchased from city, R.W.D. #) Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3620-24'
 Used on Lease

NOV 21 1984

Dually Completed
 Commingled

all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

25-31-13W¹

SIDE TWO

Operator Name Kan-Ex, Inc. Lease Name Catlin Well # 1-25

Sec. 25 Twp. 31S Rge. 13W East West County Barber

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	10 Bbls	CFPB	

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (Lower Douglas) 3619-3639'
 30-30-30-60; 1st open GTS in 2"
 10" 2,630 MCF
 20" 3,120 MCF
 30" 3,310 MCF
 2nd Open GTS - 10" 3,590 MCF
 15" started spraying mud,
 unable to guage accurately, approx. 3,800 MCF
 Recovered 70' GCWM; 28% gas, 62% water, 10% mud
 IFP 354-571, FFP 630-630, SIP 1448-1448, HP 1936-1936

Name	Top	Bottom
Massey	4136	(-2598)
Miss Osage	4169	(-2631)
Lower Mis Cht	4249	(-2711)
Miss Lime	4269	(-2731)
Kinderhook Sh	4323	(-2785)
Viola Dol	4411	(-2873)
Viola Cht	4432	(-2894)
Viola Lm	4484	(-2946)
Simpson Sh	4500	(-2962)
Simpson Sd	4513	(-2975)
RTD	4525	(-2987)
LTD	4522	(-2984)

DST #2 (Lower Kansas City) 4006-4070'
 30-60-45-90; 1st Open-wk to strg. blow off bottom of
 bucket; 2nd open-4 1/2" steady blow, recovered 410'
 SGMW, IFP 118-147, FFP 196-255, SIP 1557-1537,
 HP 2188-2188

DST #3 (Mississippi) 4165-4192'
 30-60-45-90; 1st & 2nd open-wk blow increasing to
 strg blow, recovered 248' GIP & 62' SOGCM; 11% gas,
 oil, 80% mud, IFP 68-78, FFP 78-78, SIP 196-177,
 2259-2248

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	305'	Common	225	3% C.C. 2% gel
Production	7 7/8"	4 1/2"	10 1/2#	3790'	Common light Cem.	125 125	10% salt & 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF/9 total	Douglas 3620-24'	1000 Gal. 15% NE Acid	3620-24'
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TUBING RECORD	Size 2 3/8"	Set At 3621'	Packer at 3589'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production | Producing Method Flowing Pumping Gas Lift Other (explain).....
 N/A (Shut-in)