

DESCRIPTION OF WELL AND LEASE

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

SIDE TWO

Operator Name Christensen Engin Lease Name Clarke J Well # 1 SEC. 25 TWP. 31S RGE. 13 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Estimated Production
Per 24 Hours

N/A

250 MCF

-0-

Bbls

MCF

Bbls

RECEIVED
STATE CORPORATION COMMISSION

FEB 24 1986

METHOD OF COMPLETION

Production Interval
CONSERVATION DIVISION
Wichita, Kansas

Douglas 3650-54

Disposition of gas: ☐ Vented
☒ Sold

☐ Open Hole ☒ Perforation
☐ Other (Specify)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Protection	12 1/4	8 5/8	23#	342		300 sx	
Production	7 7/8	4 1/2	15#	4347		200 sx	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4010-12	500 gal. 15% MCA	4012-12
2	3926-28	500 gal. 15% MCA	3926-28
2	3650-54	N/A	N/A

TUBING RECORD

Size 2 3/8 Set At 3642 Packer at 3605

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

N/A

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Gravity