P7

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

25-31-13W

State Geological Survey
WICHITA, BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,375

ADDRESS 807 N. Waco - Suite 3A

Wichita, Kansas 67203

COUNTY Barber

FIELD

*CONTACT PERSON John McPherson

PHONE 264-1800

PROD. FORMATION Mississippi

PURCHASER Koch Oil Company

LEASE Clarke 'S' (H.F.A. #4)

ADDRESS

WELL NO. 10

WELL LOCATION 75'E of C NW NW

DRILLING CONTRACTOR SUPREME DRILLING, INC.

660 Ft. from N Line and

ADDRESS 9235 E. Harry - Suite 10

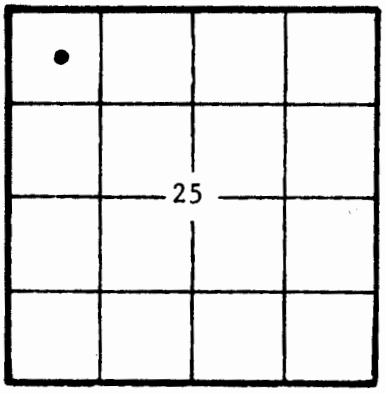
735 Ft. from W Line of

Building 200, Wichita, Ks.

the NW **SEC.** 25 **TWP.** 31S **RGE.** 13W

PLUGGING CONTRACTOR ADDRESS N/A

**WELL PLAT**




KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 4361 PBTD

SPUD DATE 1-13-82 DATE COMPLETED 2- -82

ELEV: GR 1578 DF 1591 KB 1593

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 421 . DV Tool Used? NO

## AFFIDAVIT

STATE OF Kansas , COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee XXXXX(OF) Wild Boys & The Silver Bullet

OPERATOR OF THE Clarke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February , 19 82 , AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO

#10 Clarke 'S' 25-31-13W

SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|---|---|---|---|
| DST #1: 3999'-4008 (Lans.) | 3519 | | Heebner | -1926 |
| 30-45-60-120 | 3533 | | Toronto | -1940 |
| 1st Open: Weak blow increasing to fair blow | 3569 | | U. Doug. Sd. | -1976 |
| | 3668 | | L. Doug. Sd. | -2075 |
| 2nd Open: Weak blow | 3710 | | Lansing | -2117 |
| * Recovered: 90' Mud; 30' Salt Water | 4120 | | B/KC | -2527 |
| HP: 2037-? | 4165 | | Massey | -2572 |
| FP: 20-128 psi, 138-275 psi | 4200 | | Mississippi | -2607 |
| SIP: 1494-1504 psi | 4358 | | Kinderhook | -2765 |
| * Circulating sub opened while tool was stuck on bottom. | | | | |

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| 1000 gallons 15% MCA + BBls 2% KCL + 3 gallons 15 $N_2$ | 4202-4226' |
| $N_2$ foam frac at 220 BBls water, 19,500# sand 20/40 - 10,500# sand 10/20 | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---|---|---|
| February 16th 1982 | Pumping | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---|---|---|---|---|
| | 38 bbls. | MCF | % 32 bbls. | CFPB |

Disposition of gas (vented, used on lease or sold): Lease use treater/pump motor

Perforations 4202-4226

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc. (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| Surface | 12¼ | 8 5/8 | 24# | 421 | Common | 235 | 3% $CaCl_2$, 2% Gel |
| Production | 7 7/8 | 5½ | 14# | 4350 | Common | 225 | 2% Gel, 10% $NaCl_2$ .75% CFR-2, 4#/sx Gilsonite |
| | | | | | | | |
| | | | | | | | |

### LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|---|---|---|
| | | |

### TUBING RECORD

| Size | Setting depth | Packer set at |
|---|---|---|
| 2 3/8 | 4240 | |

### PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| 1 SPF | $" Carrier | 4202-26' |
| | | |