

PZ

25-31-13W

SIDE ONE

State Geological Survey
WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wild Boys and The Silver Bullet

API NO. 15-007-21,008

ADDRESS 815 N. Waco, Suite 3A

COUNTY Barber

Wichita, Ks.

FIELD

**CONTACT PERSON John McPherson

PROD. FORMATION

PHONE 264-1800

LEASE Holding Five Aces

PURCHASER Koch Oil Co.

WELL NO. 1

ADDRESS P.O. Box 2239

WELL LOCATION C W 1/2 SW NW

Wichita, Ks. 67201

1980 Ft. from N Line and

DRILLING Trans-Pac Drilling

330 Ft. from W Line of

CONTRACTOR

ADDRESS Suite 600, One Main Place

the NW SEC. 25 TWP. 31S RGE. 13W

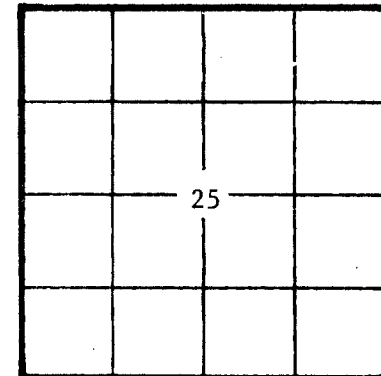
Wichita, Ks. 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4250 PBD 4173

SPUD DATE 11-9-80 DATE COMPLETED 12-31-80

ELEV: GR 1545 DF 1551 KB 1553

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 318'

DV Tool Used STATE CORPORATION COMMISSION

A F F I D A V I T

RECEIVED
FEB - 4 1982

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Wichita, Kansas

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (XXX)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Holding Five Aces LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF December, 1980, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF February, 19 82.

[Signature]

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

W 81-1E-2A

WELL LOG

25-31-13w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3626-3665 30-60-60-60 1st Open: Strong blow, GTS/25" 2nd Open: Ga. 2370 CFGPD Rec: 2700' SU CIP: 1381-1381# FP: 312-748#, 831-1215# HH: 1926-1873#	2585 3295 3493 3508 3526 3553 3631 3708 4087 4135		Indian Cave Topeka Heebner Toronto V. Douglas Sd. L. Douglas Sd. Lansing B/KC Massey	-1032 -1742 -1940 -1955 -2000 -2078 -2127 -2534 -2582
DST#2 3963-3983 30-60-60-60 Strong blow Rec: 2600' GIP 60' GCM/SSO 60' GW&MCO 140' G&WCO 640 SW CIP: 1506-1495# FP: 127-202#, 309-395# HH: 1947-1936#	4175		Mississippi	-2622
DST#3 4163-4197 30-60-60-60 Strong blow, GTS/3" into 2nd Open stable at 3370 CFGPD Rec: 120' O&GCM CIP: 752-700# FP: 74-74#, 74-74# HH: 2052-1989#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	327'	Common	325	2% Gel 3% CaCl ₂
Production	7 7/8"	4 1/2"	105#	4248	Common	200	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks-cement	Shots per ft.	Size & type	Depth interval
			4SPF	4" Gun	4176-4180
			2SPF	3 3/8" Gun	4161-4163

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4209	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 7 1/2 acid, 13,100# 20/40 sand	4176-4180
500 gal 15% MCA	4161-4163

Date of first production Jan 15, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 35 @ 60'
RATE OF PRODUCTION PER 24 HOURS Oil 40 bbls.	Gas MCF	Water % 15 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease		Gas-oil ratio CFPB
Perforations 4161-4163		