FORM MUST BE TYPED

SIDE ONE

25-31-13W

COPY

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21,907 0001

County Barber

C SW SE Sec. 25 Twp. 31S Rge. 13 W

660' Feet from (S)N (circle one) Line of Section

1,980' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Operator: License # 31406

Name: Prairie Resources, Inc.

Address 20866 E. Lyttle Drive

City/State/Zip Parker, CO 80134

Purchaser:

Operator Contact Person: Robert W. Packard

Phone (303) 841-7277

Contractor: Name: Clarke Corporation

License:

Wellsite Geologist: N/A

Designate Type of Completion
___ New Well ___ Re-Entry X Workover

___ Oil ___ SWD ___ SIOW X Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Prairie Resources, Inc.

Well Name: Kimball #1-B

Comp. Date 9-5-84 Old Total Depth 4,252'

___ Deepening X Re-perf. ___ Conv. to Inj/SWD
X Plug Back 4,100' PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

4-15-94 Date of START OF WORKOVER | 4-15-94 Date Reached TD | 4-15-94 Completion Date of WORKOVER

Lease Name Kimball Well # 1-B

Field Name Nurse

Producing Formation Douglas Sand

Elevation: Ground 1,511' KB 1,520'

Total Depth 4,252' PBTD 4,100'

Amount of Surface Pipe Set and Cemented at 351' Feet

Multiple Stage Cementing Collar Used? ___ Yes ___ No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan REWORK JH 12-2-94
(Data must be collected from the Reserve Pit)
N/A Plugback Recompletion

Chloride content ___ ppm Fluid volume ___ bbls

Dewatering method used ___

Location of fluid disposal if hauled offsite:

Operator Name ___

Lease Name ___ License No. ___

___ Quarter Sec. ___ Twp. ___ S Rng. ___ E/W

County ___ Docket No. ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert W. Packard

Title VP, SEC, TREAS Date 7-6-94

Subscribed and sworn to before me this 7th day of July, '94.

Notary Public Joann Leach

Date Commission Expires 11-21-94

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Geologist Report Received

Distribution
/ KCC ___ SWD/Rep ___ NGPA
/ KGS ___ Plug ___

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1994
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

SIDE TWO

Operator Name Prairie Resources, Inc. Lease Name Kimball Well # 1-B

Sec. 25 Twp. 31-S Rge. 13 ☐ East ☒ West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests givir interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra shee if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run: None

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	40#	60'	CL-A	140	3% CC
Surface	12-1/4"	8-5/8"	24#	351'	CL-H	225	3% CC, 2% GEL
Production	7-7/8"	4-1/2"	10.5#	4,252'	Surefill	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
X Plug Back TD	4,100'		Portland	1 (one)	None
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	CIBP @ 4,100', Perf. Douglas @	Acid 600 Gal. 15% FE	3,644-
	3,644'-3,648'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3,645'	N/A	☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Shut-in, Recompl. unsuccessful

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	-0-	-0-		

Disposition of Gas: N/A

☐ Vented ☐ Sold ☐ Used on Lease (If vented, sub 7-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____

Production Interval 3,644'-3,648'