

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

25-31-13W  
PI

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-83

OPERATOR Sunwest Exploration API NO. 15-0WNO

ADDRESS 2851 S. Parker Road - Suite # 1310 COUNTY Barber

Aurora, Colo. 80014

FIELD Nurse

\*\* CONTACT PERSON Mark DeSang PROD. FORMATION Mississippian

PHONE 303-696-1662

PURCHASER Clear Creek Inc 818 Century Plaza Bldg. LEASE Roessler 'B'

ADDRESS Wichita, Kansas 67202 WELL NO. 1

DRILLING CONTRACTOR DE MAC Dr Mac P.O. Box 1164 WELL LOCATION NW-SE-NW

ADDRESS Great Bend, Kansas 67530 1650 Ft. from North Line and

1650 Ft. from West Line of the NW (Qtr.) SEC 25 TWP 31 RGE 13W.

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA BRANCH (Office Use Only)

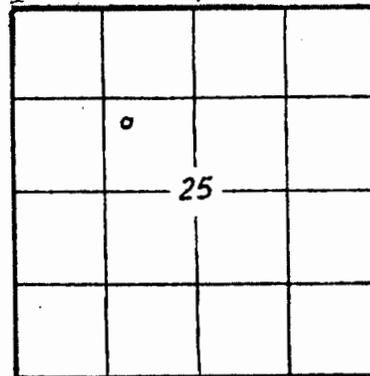
TOTAL DEPTH 4325 PBTD

SPUD DATE 11/15/82 DATE COMPLETED 11/20/82

ELEV: GR 1551 DF 1559 KB 1561

2 1/4" KB 10 3/4" SURFACE PIPE DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 2 1/4' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,

Table with columns: Size (2 3/8"), Setting depth (4270'), Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns: Amount and kind of material used, Depth interval treated

Acid: 500 gal 7 1/2% MCA STATE CO. 4220-4240

Fract: 40,000# sand + 48,000 gal. gel MAR 1 1983

Conservation Division Wichita, Kansas Gravity 32°

Date of first production December 16, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping

Estimated Production -I.P. Oil 40 bbls. Gas none MCF Water 3% Gas-oil ratio none CFPS

Disposition of gas (vented, used on lease or sold) used on lease Perforations 4220'-4240'

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sun West Exploration Co. LEASE Roessler 'B' SEC. 25 TWP. 31 RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well was Champlin Refg. Co. - Schl. log run. #1 Roessler 'B' drilled to 3933' - P & A - 1953. Old KB elev. 1556' New KB 1561' - OTD = 3938'				
Limestone	3938	3991		
Limestone, crm., oolitic	3991	4022	Dennis (KC)	3991 (-2430)
Shale, blk. carb.	4022	4025		
Limestone, some oocastic por.	4025	4062	Swope	4025 (-2464)
Shale, blk. carb.	4062	4066		
Limestone, some oocastic por.	4066	4099	Hertha	4066 (-2505)
Limestone & shale	4099	4147		
Limestone, fossiliferous	4147	4185	Marmaton	4177 (-2586)
Poor porosity. Spotty oil staining. Chert fresh to slightly weathered & fractured. Show free oil	4185	4220	Mississippi Chert	4185 (-2624)
Limestone, cherty, & shale	4220	4256		
Chert fresh to slightly weathered & fractured, slight show free oil	4256	4272		
Cherty limestone	4272	4325	Total Depth	
Ran Great Guns Digital logs, one DST run - DST #1 4182-4220 (Miss.) Rec. 560' Gas in pipe 50' Gas cut mud with specks of oil  IF 60# - 48#/30" ICIP 72#/60" FF 48# - 48#/90" FCIP 133#/120" IH 2135# FH 2124#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Production</i>		<i>5 1/2"</i>	<i>17 lbs</i>	<i>4325</i>		<i>200</i>	<i>60/40 Pagnise</i>
<i>Surface</i>		<i>already in hole</i>					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>two</i>	<i>3/8"</i>	<i>4220 - 4240</i>

TUBING RECORD