

PI

26-31-13W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21.122

ADDRESS PO Box 4448

Wichita, Kansas 67204

**CONTACT PERSON John McPherson

PHONE 264-1800

PURCHASER KOCH OIL COMPANY

ADDRESS PO Box 2239

Wichita, Kansas 67201

DRILLING SUPREME DRILLING, INC.

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

Bldg 200, Wichita 67207

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4755 PBTB 4614

SPUD DATE 3-15-81 DATE COMPLETED 5-12-81

ELEV: GR 1589 DF 1603 KB 1605

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 408' DV Tool Used? Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (~~FOR~~)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Holding Five Acres LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

MY COMMISSION EXPIRES: October 29, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

COUNTY Barber

FIELD NURSE

PROD. FORMATION Mississippi

LEASE HOLDING FIVE ACES

WELL NO. 2

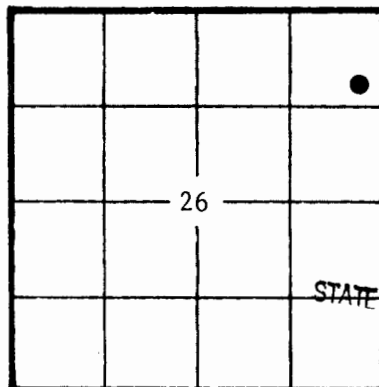
WELL LOCATION C NE NE

860 Ft. from N Line and

230 Ft. from E Line of

the NE SEC. 26 TWP. 31S RGE. 13W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB - 4 1982

CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC

DONNA HALE ARD

STATE NOTARY PUBLIC

SEDGWICK COUNTY, KANSAS

WE1-18-JX

26-31-13w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3683'-3695' 30-60-90-120	2626		Indian Cave	-1021
1st Open: GTS/50", strong blow	3540		Heebner	-1935
2nd Open: Too small to measure	3555		Toronto	-1950
Recovered: 180' Watery mud	3590		U. Douglas Sd.	-1985
120' Salt water	3680		L. Douglas Sd.	-2075
240' SGCSW	3728		Lansing	-2123
680' HGCSW	4059		Stark	-2454
SIP 1334-? psi (Clock stopped)	4096		Hushpuckney	-2491
FP 107-322 psi, 409-569 psi	4135		B/KC	-2530
HH 1813-1792 psi	4183		Massey	-2578
BHT 128°F	4218		Mississippi	-2613
	4272		Kinderhook	-2767
DST #2: 4172'-4215' 30-60-60-120	4464		Viola	-2859
1st Open: Strong blow, GTS/5"	4552		Simpson Sh.	-2947
2nd Open: (½" choke)	4564		Simpson Sd.	-2959
2370 CFGPD/15"; 2920 CFGPD/25" & 35"	4660		Arbuckle	-3055
2370 CFGPD/45" & 55"				
Recovered: 120' GCM				
SIP 1175-1175 psi FP 107-107 psi,				
107-107 psi HH 2093-2072 psi				
BHT 122°F				
DST #3: Misrun				
DST #4: 4211'-4231' 30-60-60-90				
1st Open: Weak blow, died in 10 min.				
2nd Open: No blow, flushed tool, very weak blow				
Recovered: 120' Mud; 60' HGCM;				
120' HO & GCM				
SIP 1646-1646 psi				
FP 250-250 psi, 250-250 psi				
HH 2080-2069 psi				
BHT 128°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	408'	Common	250	
Production	7 7/8"	5½"	14#	4640'	Pozmix	300	1.8% NaCl; .75% CFR-2 10#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4216-4224
Size	Setting depth	Pecker set at			
2 3/8"	42.56				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
19000#, 20/40 sand, 6000#, 10/20 sand, 20,000 G N ₂ Foam	4216-4224

Date of first production April 8th 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas T.S.T.M MCF 50 % 50 bbls.
Disposition of gas (vented, used on lease or sold)	Water 50 % 50 bbls.	Gas-oil ratio 31 @ 60° CFPB
Used on lease	Perforations 4216-4224	