

PI

26-31-13W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,258

ADDRESS PO Box 4448
Wichita, Kansas 67024

COUNTY Barber

FIELD NURSE

**CONTACT PERSON John McPherson
PHONE 264-1800

PROD. FORMATION Mississippi

PURCHASER KOCH OIL COMPANY

LEASE HOLDING FIVE ACES

ADDRESS PO Box 2239
Wichita, Kansas 67201

WELL NO. 3

WELL LOCATION SE NW NE

990 Ft. from N Line and

990 Ft. from W Line of

the NE SEC. 26 TWP. 31S RGE. 13W

DRILLING SUPREME DRILLING, INC.

CONTRACTOR

ADDRESS 9235 E. Harry - Suite 10

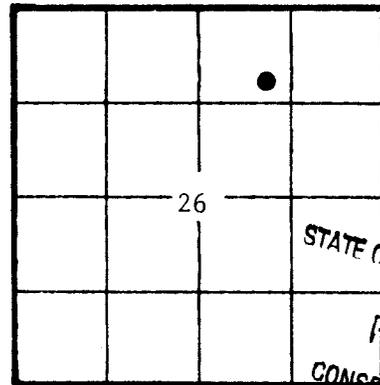
Bldg 200, Wichita 67207

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB - 4 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4577' PBD 4199'

SPUD DATE 9-12-81 DATE COMPLETED 12-1-81

ELEV: GR 1529 DF 1542 KB 1544

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 425' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR) OF WILD BOYS AND THE SILVER BULLET

OPERATOR OF THE Holding Five Aces LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 1982.

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

State Geological Survey
WICHITA BRANCH

W21-18-JS

26-31-13w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's taken.	3480		Heebner	-1936
	3497		Toronto	-1953
	3535		U. Douglas Sd.	-1991
	3632		L. Douglas Sd.	-2088
	3671		Lansing	-2127
	4003		Stark	-2459
	4037		Hushpuckney	-2493
	4079		B/KC	-2535
	4128		Massey	-2584
	4163		Mississippi	-2619
	4319		Kinderhook	-2775
	4410		Viola	-2866
4509		Simpson Sh.	-2965	
4527		Simpson Sd.	-2983	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	428'	Common	300	2% Gel; 3% CaCl2
Production	7 7/8"	5 1/2"	14#	4575'	Common	250	2% Gel; 10% NaCl; 4#/sx Gilsontite; .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				"	

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4177.5	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid - 750 gallons 15% MCA, Pad - 4000 gallons 75% N ₂ foam	4164-4174
Frac - 15,000#, 20/40 sand, 8,000# 10/20 sand	
Flush - 4332 gallons 75% N ₂ foam. Total N ₂ 382,000 SVF	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 6th 1981	Pumping	30 @ 60°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	47 bbls.	T.S.T.M MCF	15% 8 bbls.	N/A CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Fuel for heater treater and pump motor	4164-4174