

Ind 9/26/84 KCF P

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5364 name Beren Corporation address 970 Fourth Financial Center City/State/Zip Wichita, KS 67202

Operator Contact Person Melvyn D. Abels Phone 1-316-265-3311

Contractor: license # 5146 name Beredco Inc.

Wellsite Geologist Bob Lewellyn Phone 1-316-263-4132

PURCHASER Central Crude Corporation

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

- [X] Oil [] Gas [] Dry [] SWD [] Inj [] Other (Core, Water Supply etc.) [] Temp Abd [] Delayed Comp.

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 8/23/84 Date Reached TD 9/3/84 Completion Date 9/26/84

Total Depth 4259 PBTD 4258

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,889 County Barber

NW NW NW Sec 27 Twp 31S Rge 13W X We (location)

4950 Ft North from Southeast Corner of Section 4950 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

Lease Name Parr Well# 2A

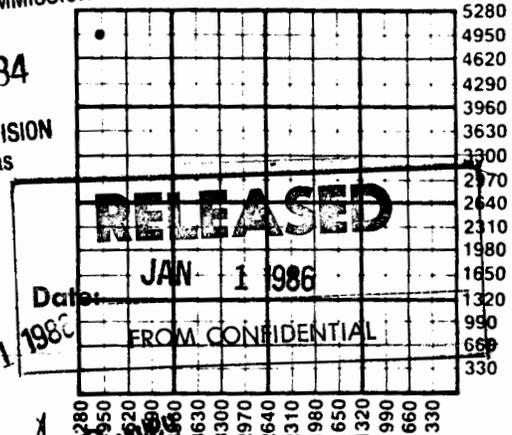
Field Name NURSE

Producing Formation Elgin Lime

Elevation: Ground 1590 KB 1602

RECEIVED NOV 27 1984 CONSERVATION DIVISION Wichita, Kansas

Section Plat



State Geological Survey WICHITA BRANCH

WATER SUPPLY INFORMATION Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[X] Other (explain) I. & M. Trucking (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket # No Water

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..Beren Corporation..... Lease Name ..Parr..... Well# 2A SEC 27 TWP. 31S. RGE. 13W..

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Red Bed	0	310
Red Bed & Shale	310	1630
Lime & Shale	1630	4140
Lime	4140	4160
Lime & Shale	4160	4190
Lime	4190	4254
Lime & Shale	4254	4259
TD		4259

DST #1) (Elgin Lime)
 30-45-120-90 - Strng Blow
 Gts 18 min. - Ga 113 MCF &
 stabilized @ 110 MCF
 Rec: 30' HOGCM
 930' Cl gsy oil (28°)
 1283/1273 105/116 148/264

DST #2) (Upper Douglas Sand)
 30-45-120-90 - Stg bl throughout
 Rec: 90' Mud, 630' Gsy SW
 1178/1178 127/169 233/402

DST #3) (Lower Douglas Sand)
 30-30-30-30
 Rec: 5' Mud
 42/31 42/42 31/31

DST #4) (Lansing "A" zone)
 30-45-30-45 - wk bl, died 28 min
 Rec: 20' Mud
 74/52 52/52 52/52

DST #5) (Lansing "H")
 30-45-120-90 - Stg bl, GTS 37 min
 Ga: 5320 CFG/10min
 5160 CFG/20min
 6930 CFG & stable/30min
 Rec: 90' SOGCM (5% oil)
 110' MW w/scum oil
 1420/1483 52/52 95/95

DST #6) (Lansing "K,L")
 30-45-120-90 - Stg bl throughout
 Rec: 810' GIP
 120' Sl O&GCM
 150' Gsy SW
 1378/1399 95/95 127/148

DST #7) (Pleasanton)
 30-45-120-90 - Strg blow, GTS 36 min
 Ga: 6,330 CFG & stable @ 4,760 CFG
 Rec: 240' GCM w/scum oil
 1493/1472 84/84 116/116

DST #8) (Marmaton)
 30-45-60-90 - Strg blow, GTS 2 min.
 Ga: 1,123 MCF 10"
 1,274 MCF 30"
 2nd Op Ga: 1,123 MCF 5" 1,198 MCF 40"
 1,274 MCF 10" 1,198 MCF 50"
 1,274 MCF 20" 1,198 MCF 60"
 1,274 MCF 30"
 Rec: 95' GCM
 1682/1651 307/264 275/243

DST #9) (Miss)
 30-45-120-90 - Fair blow (2")
 Rec: 100' SOGCM (1% oil)
 127/286 63/63 63/63

DST #10) (Miss)
 30-45-120-90 - Fair blow
 Rec: 210' Mud w/scum oil
 1052/1115 74/74 105/116

TUBING RECORD size 2 3/8" set at 3355 packer at None		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water
	100 Bbls	None MCF	None Bbls
	Gas-Oil Ratio		Gravity
	None CFPB		29.1

METHOD OF COMPLETION open hole perforation other (specify)

Disposition of gas: vented sold

PRODUCTION INTERVAL 3368-83

	drilled	set (in O.D.)	lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface	12.1/4	8.5/8	23	302	60-40 Poz	250	3% CC
Production	7.7/8	4.1/2	10.1/2	4258	60-40 Poz	300	2% Gel, 10# Salt, 10# Gil, 3/4 1%, CFR 2, 70 pbl. Disco. flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
3	3368-3383	250 gals 15% DeMud 1000 gal 15% NE	3368-83 3368-83