

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5898 Name Voth Oil Company address 902 N. West Street City/State/Zip Wichita, Kansas 67203

Operator Contact Person Mr. Randy Voth Phone (316) 945-9688

Contractor license # 5841 name Trans-Pac Drilling, Inc.

Consulting Geologist Raymond Palmer Phone 316-722-9090

PURCHASER Signature Type of Completion X New Well Re-Entry Workover

- Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Plugged Other (Core, Water Supply etc.)

OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

9-29-84 10-8-84 10-8-84
Date Date Reached TD Completion Date

4700.1 PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 7 Joints feet
295.72' @ 305 KB

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
in feet depth to w/ SX cmt

API NO. 15 007, 21, 920

County Barber

NE/4 NW/4 Sec 28 Twp 31S Rge 13 X West

4950 Ft North from Southeast Corner of Section
3710 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

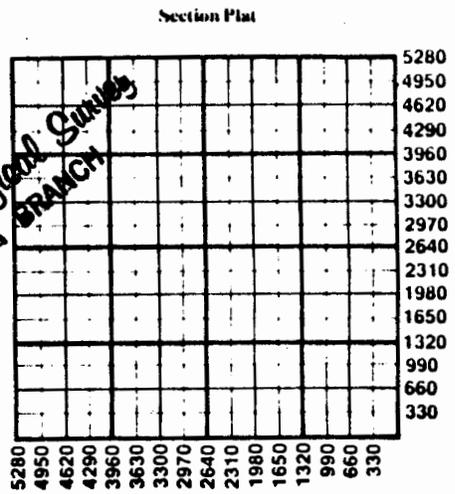
Lease Name Mills "B" Well# 1

Field Name

Producing Formation

Elevation: Ground 1559' KB 1569'

NOV 5 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name ..Voth..Oil..Company..... Lease Name ..Mills.."B" Well# 1... SEC.28.. TWP.31S RGE.14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1-4255'-70' 30/30/30/30. 1st Open
 No Blow incr. to vy wk in 5 min.
 2nd Open, No Blow for 15 min. then
 surface blow. Rec. 2' mud w/few
 spks oil.
 IFP 40-40 ISIP 80 FFP 40-40 FSIP 7
 IHP 2160 FHP 2160 @ 4270
 MW 9.4, Vis 41, PH 7, U/L 8.2,
 CL 33000, CA 2000, Sol 5.8

DST #2-4186-4266' 30/45/30/60. 1st Open
 Strong Blow in 4 min.
 2nd Open, Strong Blow in 10 min.
 Rec. Rec. 270' G/SOCM
 60' GSMW
 60' GCM
 330' MSW
 720' Total Fluid
 IFP 120-280 ISIP 1381 FFP 300-380
 FSIP 1300 IHP 2048 FHP 2048

Name	Top	Bottom
Chase	1844	
B/Florence	2103	
Council Grove	2189	
Onaga	2619	
Wabaunsee	2672	
Stotler	2819	
Heebner	3562	
Douglas Shale	3597	
Lansing	3743	
Mississippian	4258	
Kinderhook Shale	4455	
Viola	4536	
Simpson Shale	4617	
Simpson Sand	4634	
T.D.	4701	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2	8 5/8	24	305KB	Common	225	2% Gel, 3% CC
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
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