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JAN 22 2002KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONCOPY Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 31406
Name: Prairie Resources, Inc.Address: 1016 Amanda Pines Drive
City/State/Zip: Parker, CO 80138

Purchaser: NCRA

Operator Contact Person: Robert W. Packard

Phone: (303) 840-3313

Contractor: Name: Duke Drilling Confidential

License: 5929

Wellsite Geologist: Gordon Keen

Designate Type of Completion: KCC

XX New Well Re-Entry Workover

XX Oil SWD SLOW Temp. A

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

11-19-01 11-26-01 12-08-01

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22659-0000

County: Barber

NE NW SE Sec. 23 Twp. 31 S. R. 13 East West2310 feet from S N (circle one) Line of Section1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Packard Well #: 6-23

Field Name: Nurse

Producing Formation: Mississippi

Elevation: Ground: 1583' Kelly Bushing: 1588'

Total Depth: 4584' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 224' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *Alt 1 En 4.7.03*
(Data must be collected from the Reserve Pit)

Chloride content 6900 ppm Fluid volume 646 bbls

Dewatering method used Settling Pit

Location of fluid disposal if hauled offsite:

Operator Name: Mac SWD (Bowers)

Lease Name: Bowers License No.: 5435

Quarter Sec. 7 Twp. 32 S. R. 11 W East West

County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Robert W. Packard*
Title: President Date: 01-13-02

Subscribed and sworn to before me this 14th day of January, 2002.

Notary Public: *Jane B. Alexander*

Date Commission Expires: 3-15-02

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Attached If Denied, Yes <input type="checkbox"/> Date: _____	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
<input checked="" type="checkbox"/> UIC Distribution	

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 6-23
 Sec. 23 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3533 -1942
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	U. Douglas	3594 -2003
List All E. Logs Run:		Lansing	3710 -2119
Dual Compensated Porosity		B/KC	4116 -2525
Dual Induction		Mississippi (Chert)	4206 -2615
Sonic Cement Bond		Viola	4440 -2849
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CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.00	224.85'	60/40 Poz	165	3%CC, 2% Gel
Production	7 7/8"	4 1/2"	10.50	4563	ASC	175	Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/spf	4208 - 4222	2000 gal 15% FE Acid	4208-4222
		70,500# Sand Frac	4408-4222

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8" od	4178	N/A		

Date of First, Resumed Production, SWD or Enhr. 12-08-01	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours 120	Oil Bbls. 180	Gas Mcf 40	Water Bbls. 40	Gas-Oil Ratio 32.5	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	4208 - 4222	Release
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled			APR 07 2003

From