15-007-22763-0001

AMERICAN ENERGIES CORPORATION
WORKOVER

Well name: Packard D 1
Location: 330' FNL, 105' FWL Sec 23-T31S-R13W, Barber County, Kansas
G.L. 1604'
K.B. 1609'

1/28/04	MIRT – Shawnee Well Service. Pulled rods and tubing. Fluid level @ 900' from surface. SION
1/29/04	Rig up ELI and set 4 ½" CIBP @ 3780'. Fluid level @ 770' from surface. Perforated Lower Douglas from 3658-68 with 2 SPF. Came out of hole, rig down ELI. Ran in hole with 15' MA, ISN and 119 jts 2 3/8" tubing. SN is @ 3739', 43 bbls in hole, swab down with good show oil and gas. Rig up Service Acid, treated with 1,000 gallons 7 ½" MIRA acid, ATR 1.2 BPM, ATP: 675#, MTP: 900#, ISIP: 500#, vacuum in 1 ½ minutes. Rigged down Service Acid, rig up swab in 2 3/8" tubing. Total load to recover 93 bbls. Swabbed back 83 bbl load with slight show of oil and gas. Swabbing from SN, fluid level is at 1700' from the surface. SION.
1/30/04	SITP -30#, SICP – 0#, Rig up tubing swab. Fluid 1000' from surface with 100' oil on top. Started swabbing recovered 10BF, Total Load – 93bbls, swab 2 hour, averaged 38 BF/Hr., slight show of oil. Pulled 2-3/8" tubing rigged up Log Tech, set CIBP at 3500' perf Lecompton 3359-64' w/2SPF. Fluid level 700' FS. 43Bbls load to recover. Ran 2-3/8" tubing set @ 3400'. Swab load (43Bbls). Swab tested for 2 hrs., averaged 14BF/Hr. Natural, slight show of oil. SION.
1/31/04	ONFU: 1900' with show of oil on top, 20# TP, 0# CP. Swabbed 2 hours – averaged 14 BF per hour with show of oil. Pulled tubing, rigged up Log Tech, set CIBP @ 3340, perforated 3306 to 3312 with 4 SPF. Rigged down Log Tech, went in hole with 107 jts of 2 3/8" tubing, 1 SN and 12' M.A. Set seating nipple at 3320'. Swabbed 43 bbls of load. Swab tested natural 14 BFPH – 35% oil. SION
02/01/04	Shut-In
02/02/04	CP: 470#, TP: 150#, 50' oil and 500' water. Swabbed 4 hours, swab back 50 bbls in 1st hour, 3 hours, last hour – swab back 10 bbls with 80% oil. SION
02/03/04	Ran 14' X 1 ½" X 2" BHD pump with 131 ¾" rods with 2' and 4' rod subs and 16' polished rod. Started pumping at 3:30 p.m.
02/04/04	10.02 BO, 212# CP, 6.5 SPM
02/05/04	16.70 BO, 60# CP
02/06/04	18.37 BO, 10.02 BW, 50# CP
02/07/04	8.35 BO
02/08/04	10.02 BO
02/09/04	1.67 BO, Well was down 22 hours, started back up. If well goes down again, will try replacing mag. Pump may be getting gas locked from gas coming up tubing.
02/10/04	3.34 BO, CP: 140# - Well Down
02/11/04	3.34 BO, CP: 140#
02/12/04	8.01 BO, CP: 140#, trace of water
02/13/04	1.67 BO
02/14/04	6.68 BO
02/15/04	0 BO
02/16/04	3.34 BO, 110# CP
02/17/04	3.34 BO, 110# CP
02/18/04	5.01 BO

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02/19/04 -0- BO
02/20/04 1.67 BO
02/21/04 -0- BO
02/22/04 -0- BO
02/23/04 -0- BO
02/24/04 1.67 BO
02/25/04 -0- BO
02/26/04 1.67 BO
02/27/04 1.67 BO
02/28/04 1.67 BO
02/29/04 1.67 BO

March – Produced a total of 60.96 BO

Acidized well 4/1/04 with 500 gallons MCA 15%

04/03/04 11.50 BO
04/04/04 10.00 BO
04/05/04 -0- BO – Down – radiator problems
04/06/04 6.68 BO – Low pressure on casing

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