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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH (REV) ACO-1 JN

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wild Boys and The Silver BulletAPI NO. 15-007-21, 317ADDRESS P.O. Box 4448COUNTY BarberWichita, Kansas 67204FIELD Skinner**CONTACT PERSON John McPhersonPROD. FORMATION MaquoketaPHONE 264-1800LEASE Nittler TPURCHASER Not ContractedWELL NO. 5 (Shoot Out #2)

ADDRESS _____

WELL LOCATION 100' E of CSWDRILLING Supreme Drilling, Ltd.1320 Ft. from S Line and

CONTRACTOR

1420 Ft. from W Line ofADDRESS 9235 E. Harry, Suite 10the SW SEC. 3 TWP. 31S RGE. 12W 14Wichita, Kansas

WELL PLAT

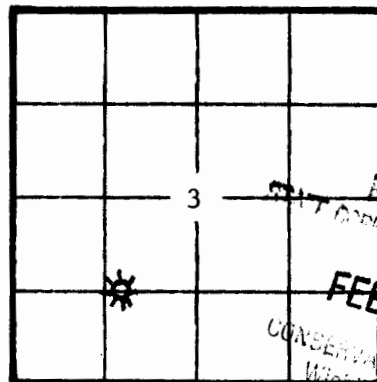
PLUGGING N/A

CONTRACTOR

ADDRESS _____

TOTAL DEPTH 4690 PBDT 4420PUD DATE 11/13/81 DATE COMPLETED 12/31/81ELEV: GR 1705 DF 1718 KB 1720

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

KCC _____
KGS _____
(Office Use)Amount of surface pipe set and cemented 903' DV Tool Used? NO**A F F I D A V I T**STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS employee ~~(OWNER)~~ (OF) Wild Boys and The Silver BulletOPERATOR OF THE Nittler LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF February, 1982.COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC

DONNA HALE ARD

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

W-51-12-2

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

LOG TOPS

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 Mis-run	2780		Indian Cave	-1060
DST#2 3069'-3080'	2837		Wabaunsee	-1117
30-60-60-120	2968		Tarkio	-1248
1st Open: GTS/26"	3073		Emporia	-1353
Strong Blow, died.	3666		Heebner	-1946
2nd Open: Weak blow TSTM	3845		Lansing	-2125
Rec: 458' HGCO	4157		Dennis	-2437
581' Salt Water	4410		Maquoketa	-2690
HP: 1604-1460	4539		Simpson Sh	-2819
FP: NA, 186-351#	4557		Simpson Sd	-2837
CIP: 1070-1070#	4636		Arbuckle	-2916
DST#3 3806'-3822'				
30-60-60-120				
1st Open: Weak blow building through				
2nd Open: WEak blow throughout				
Rec: 110' Slightly O & GCM				
HP: 1832-1811#				
FP: 62-83#, 83-103#				
CIP: 639-1193#				
DST#4 4411-4441				
30-60-60-120				
1st Open: Strong blow				
GTS/5" 1" choke				
10 mins. 699 MCFGPP				
15 mins. 526 MCFGPP				
20 mins. 429 MCFGPP				
30 mins. 415 MCFGPP				
2nd Open: GTS Immediately				
1" choke				
5 mins. 369 MCFGPP				
10 mins. 415 MCFGPP				
20 mins. 429 MCFGPP				
30 mins. 429 MCFGPP				
40 mins. 442 MCFGPP				
Rec: 370' GCM				
HP: 2163-2163#				
FP: 124-145# 103-124#				
CIP: 1275-1275#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	903	Common	675	2% Gel 2% CaCl ₂
Production	7 7/8"	5½"	14#	4680	Common	175	2% Gel 10% NaCl
							.75% CFR-2 4#/sk Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	4" Carrier	4557-60
			3 SPF	4" Carrier	4540-45
			3 SPF	4" Carrier	4522-32
Size 2 3/8"	Setting depth 4417	Packer set at	3 SPF	4" Carrier	4409-14

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% MCA - SWB 150 BFPD @ 2' oil W/25 BWPD	4540-4545
200 gallons 15% MCA - SWB/FLO 175MCFG W/25 BWPD	4522-4532
500 gallons 15% MCA - 1,MM with Water 10 BWPD	4409-4414
Date of first production December 29, 1981	Producing method (flowing, pumping, gas lift, etc.) Flowing
Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 957 MCF Water % 10 bbls. Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Shut in - to be sold	Perforations 4409-4414