

TYPE

State Geological Survey AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind

SIDE ONE

WICHITA BRANCH

DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3)

WESLEY "A" #1

Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. 2-31-14W

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171

EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp.

API NO. 15-007-21,662

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber

Wichita, KS 67202

FIELD Skinner

** CONTACT PERSON Harold R. Trapp

PROD. FORMATION dry

PHONE 265-9441

no Indicate if new pay.

PURCHASER dry hole

LEASE Wesley

ADDRESS dry hole

WELL NO. "A" #1

WELL LOCATION C SW NW SW

DRILLING FWA, #32

330 Ft. from West Line and

CONTRACTOR

ADDRESS P.O. Box 970

1650 Ft. from South Line of the SW (Qtr.) SEC 2 TWP 31S RGE 14 (W).

Yukon, OK 73099

PLUGGING Sun Oilwell Cementing

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS P.O. Box 169

KCC ☐
KGS ☒

Great Bend, KS 67530

SWD/REP ☐
PLG. ☐

TOTAL DEPTH 3900

PBTD

none

SPUD DATE 9-6-83

DATE COMPLETED 9-13-83

ELEV: GR 1675

DF --

KB 1686

NGPA ☐DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 14' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

441-18-05
OPERATOR TXO Prod. Corp.

LEASE NAME Wesley

SEC 2 TWP 31S RGE 14

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 2735-65' (Indian Cave) w/results as follows: IFP/30": 79-196#, strong blow ISIP/60": 1011# FFP/30": 112-210#, strong blow FSIP/60": 997# Rec: 100' WCM & 300' SW (Cl-=90,000 ppm)</p> <p>DST #2, 3778-3793' (Lower Douglas), w/results as follows: IFP/30": 94-147#, strong blow ISIP/60": 1387# FFP/45": 201-268# FSIP/90": 1387# Rec: 1300' GIP + 150' O&GCM + 527 SW w/OS (Cl-=121,000 ppm)</p>			<p>LOG TOPS</p> <p>Herington 1961 -275 Onaga 2736 -1050 Indian Cave ss 2752 -1066 Wabaunsee 2794 -1108 Tarkio ss 2938 -1252 Topeka 3225 -1539 Douglas Grp 3663 -1977 L. Douglas 3779 - 13 Lansing 3819 -2133 RTD 3900 LTD 3897</p> <p>Ran O.H. Logs</p>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A, 9-13-83	Producing method (Flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated production-L.P. none	Gas none	Water none % none
of gas (vented, used on lease or sold)	bbbls. MCF	Gas-oil ratio none
		CFPS

If additional space is needed use Page 2

none Perforations

Report of all strings set — surface, intermediates, production, etc.

CASING RECORD (New) or (Used) XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	414'	lite Class A	225 125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			