

P/ *and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist William J. Stobbe  
Phone 316-722-9327

PURCHASER Unknown

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNED: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7-1-84	7-8-84	7-25-84
Spud Date	Date Reached TD	Completion Date
3890'	3156'	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet  
8-5/8" @ 314'

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet

If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX. cmt

API NO. 15-007-21,866

County Barber

C S/2 SW NE 3 31S 14W  East  
 West

2970 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

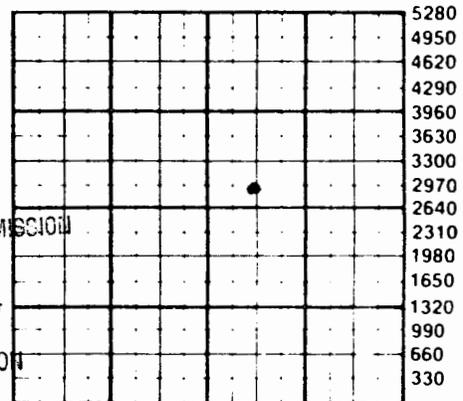
Lease Name Mills "G" Well # 1

Field Name Skinner

Producing Formation Emporia

Elevation: Ground 1739' 1750' KB

Section Plat



RECEIVED  
NOV 26 1984  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) .....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name TXO PROD. CORP. Lease Name Mills "G" Well # 1 SFC. 3 Bbls TWP. 31S RGE. 14W Bbls CFPB  East  West

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Emporia  
3098-3102'

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Herington	2033	-283
Towanda	2161	-411
Council Grove	2370	-620
Onaga	2798	-1048
IC Ss	2811	-1061
Wabaunsee	2854	-1104
Stotler	2981	-1231
Tarkio Ss	2994	-1244
Tarkio Lm	3035	-1285
Emporia	3091	-1341
Howard	3196	-1446
Topeka	3278	-1528
Heebner	3669	-1919
Toronto	3684	-1934
Doug Gp	3710	-1960
U. Doug Ss	3719	-1969
L. Doug Ss	3829	-2079
Brn Lm	3855	-2105
Lansing	3868	-2118
LTD	3893	
RTD	3890	PBD 3156

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE.....	11".....	8-5/8".....	23#.....	314'.....	Class A	275	
PRODUCTION.....		4-1/2".....	10.5#.....	3195'.....	lite RFC	100	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3098-3102'	w/4 JSPF (1/ holes)	None	

TUBING RECORD

Size 2-3/8" Set At 3149' Packer at 3133' Liner Run  Yes  No

Date of First Production 7-26-84 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 BO		none	200 BW		