

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5898
name Voth Oil Company
address 902 N. West Street
City/State/Zip Wichita, Kansas 67203

Operator Contact Person Mr. Randy Voth
Phone (316) 945-9688

Contractor license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Raymond Palmer
Phone (316) 722-9090

BUYER/CHASER

Signature Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
Gas ☐ Inj ☐ Delayed Comp.
Dry ☒ Plugged ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/12/84 ... 9/27/84 ... 9/27/84
Start Date Date Reached TD Completion Date

4,685' ...
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 7 Jts. ... feet
249.98' @ 305'

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set ... feet

Alternate 2 completion, cement circulated
from ... feet depth to ... w/ ... SX cmt

API NO. 15 - 007,21,919

County Barber

NW/4 NE/4 Sec. 5 Twp. 31S Rge. 14
(location) East West

4480' Ft North from Southeast Corner of Section
2160' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

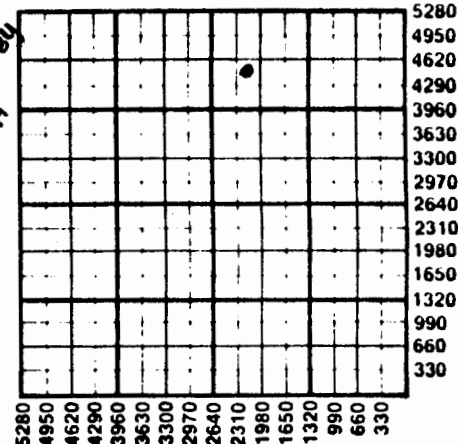
Lease Name Mills "A" Well# 1

Field Name

Producing Formation

Elevation: Ground 1,722' KB 1,730'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater ... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water ... Ft North From Southeast Corner and
(Stream, Pond etc.) ... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) ...
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Voth Oil Company Lease Name Mills "A" Well# 1 SEC 5 TWP 31S RGE 14 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Herington	2046	
Winfield	2108	
Towanda	2171	
Ft. Riley	2222	
Florence	2257	
B/Florence	2305	
Wreford	2354	
Council Grove	2388	
Onaga	2819	
Wabaunsee	2871	
Stotler	2989	
Heebner	3687	
Toronto	3702	
Douglas Shale	3734	
Brown Lime	3875	
Lansing	3892	
B/Kansas City	4310	
Viola	4504	
Simpson	4580	
T.D.	4687	

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12 1/4	8 5/8	24 lbs	305KB	Common	250	2% Gel, 3% CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth