

KANSAS DRILLERS' LOG

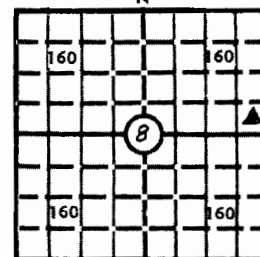
State Geological Survey
WICHITA, BRANCH

OwwO

S. 8 T. 31 R. 14 W

Loc. 330 FEL 2310 FNL

County Barber

640 Acres
N

Elev.: Gr. 1638'

DF KB

API No. 15 — County — Number

Operator

Kewanee Oil Company

Address

Box 2093

Wichita, Kansas 67201

Well No.

#1-X SWD

Lease Name

Skinner

Footage Location

2310'

feet from (N) (SE line

330

feet from (E) (NW line

Principal Contractor

Pratt Well Service

Geologist

Formerly Huber,
Re-Entry Skinner #1

Spud Date

1-8-46

Total Depth

4559

P.B.T.D.

650'

Date Completed

June, 1946

Oil Purchaser

None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		16"		77'	N.R.	25	
Surface		10-3/4"		788'	N.R.	300	
Above casing set by Huber when well drilled. Re-Entered well, c/o 10-3/4" for SWD Well.							

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			1	15/32"	550-556'
			1	"	574-592'
			1	"	608-624'
			1	"	628-630'

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,000 gallons 15% Penetrating Acid, 24 gallons of penetrating chemical, 3 gallons inhibitor and 700# TLC-80 and 50# WG-6 gelling agent.	550-556, 574-592, 608-624 & 628-630.

INITIAL PRODUCTION

Date of first production	Injection	Producing method (flowing, pumping, gas lift, etc.)
4-22-74		Injecting 200 BWPD @ 280#.
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	---- bbls.	--- MCF
		Water
		--- bbls.
		Gas-oil ratio
		---- CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)
none		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

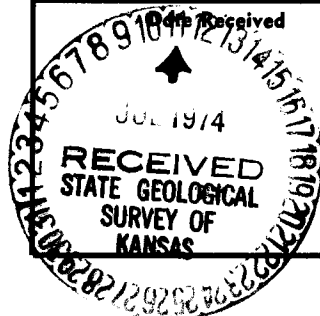
Operator Kewanee Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWD
---------------------------------	--

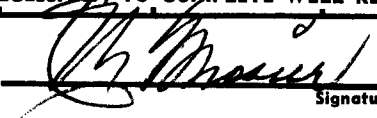
Well No. 1-X SWD	Lease Name Skinner
---------------------	-----------------------

S 8 T 31 SR 14 ^{EX} _W

WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
--	---

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Below information from old well record: Sand and shale Red bed and shells Shale and shells PBDT	0 77 625 650	77 625 650		
Ran Dresser-Atlas P.F.C. Copy Attached. Washed down old hole to 787', bottom of 10-3/4" casing. Set 10-3/4" 2-cup fiber plug @ 720' and plugged hole back to 650' with 40 sacks cement. Perforated and acidized as shown on front of report.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				




Signature
District Manager
Title
June 14, 1974
Date