

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-OWWO (Plugged 7-23-48)

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Ks. 67202

FIELD Skinner

CONTACT PERSON B.W. Broda

PROD. FORMATION Ninescah

PHONE 265-2897

LEASE Stucky

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION C-SE-NW

DRILLING Rossencratz & Beemus Drilling

1980 Ft. from North Line and

CONTRACTOR

1980 Ft. from West Line of

ADDRESS P.O. Box 713 1113 Hwy. 281

the NW/4 SEC. 8 TWP. 31S RGE. 14W

Great Bend, Ks. 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 680' PBTD 671'

SPUD DATE 1981-08-04 DATE COMPLETED 1981-10-13

ELEV: GR 1638 DF KB 1647

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 679' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

B.W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

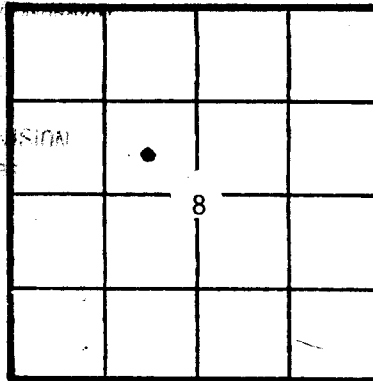
DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

OPERATOR OF THE Stucky LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF October, 1981, AND THAT

KCC
KGS ☒
(Office
Use)



SIDE TWO

WELL LOG

8-31-14

Important: This log is a record of the well and its contents; cored intervals, and all drill-stem tests, including depth, time, pressure, and recovery, and all other descriptive information.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Original well was owned by the Barbara Oil Co., drilled 9/45 and plugged 7/48. Re-entered well and drilled thru cement plugs to 681'. Ran Gamma Ray Log from 679'-400'. Cemented 7" liner from 681' to surface. Pressure tested, held okay. Perforated Ninescah Zone from 632'-656'. Conducted injectivity test at the rate of 840 Bbls./Day on slight vacuum. Ran 4½" 9.5# / Ft. J-55 Casing (524.29' Tally) with Baker 4½" X 7" AD-1 Tension Packer. Set packer at 524' G.L. Pressure tested annulus and held okay. Commenced disposal on 1981-10-21				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Annulus loaded with fresh water and
2 Gals. Biocide Corrosion Inhibitor & Oxygen Scavenger

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION
PER 24 HOURS

OH

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

Ninescah (632'-656')

15 - 007 - 00281

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	10 3/4"	--	682'	-----	----	-----
Liner		7"	23#	681'	Common	350	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	4" H.S.C.	632'-656'
Size 4½"	Setting depth 524.29'	Packer set at 524' G.L.			