

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

9-31-14W

Company - J. M. HUBER CORP.
Farm - Roark

No. 2

SEC. 9 T. 31 R. 14W
SW SW NE

Total Depth. 4322'

Comm. 5-3-48

Comp. 6-19-48

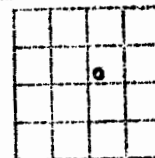
Shot or Treated. Acidized

Contractor. J. M. Huber Corp.

Issued. 10-9-48

County.

Barber
KANSAS



Elevation. 1634.2nd.

Production. 14.4 Bbl oil per day
and 3,500,000 gas

CASING:

16" 125' Cem w/150 Sx.
10" 800' Cem w/550 Sx.
5" 4319' Cem w/200 Sx.

Figures indicate Bottom of Formations.

sand, clay gravel 75
redbed, clay, shells 120
red bed 125
shells, red bed 400
gyp shells, redbeds 570
red bed, shells 800
shale, shells 1345
shale, soft, shells 1615
shale, lime strks 1765
lime 1840
lime and shale 2820
lime and shale 2915
lime shale strks 2950
lime, shale 3710
lime, shale brks 3770 ?
sand 3740
lime 3760
lime, shale 3870
lime, brkn 3940
lime, brn, shale 4028
lime, hd cherty 4053
lime, hd, shale strks 4084
lime 4242
lime, cherty 4274
lime 4322
total depth

Tops:

Douglas Sand 3720-41
Lansing 3741
3819-40 good odor
Viola 4317-22 RTD

5 1/2" cemented at 4319 w/200 Sx.
Drilled cement and deepened to 4324
w/1000' water load. Cored 4324-
33, ran tubing and swabbed down,
very small show gas. 1000 acid,

(700# to vacuum), gauged 1,600 MCF,
3000 acid, gauged 1,800 MCF., with a
very slight spray of oil. Cored
deep to 4358, total depth, with
spotted porosity and oil staining.
No increase. Ran tubing. Loaded
annulus with 100 gallons J-35
material and 180 barrels oil.
Treated w/2400 acid with pilot
4336-58. Swabbed down and after
recovering load oil flowed 1 bbl.
oil per hr for 8 hrs with 3,500 MCF.
Physical potential flow 14.4 barrels
oil per day w/3,500 MCF.