



SIDE ONE

State Geological Survey
WICHITA BRANCH

10-31-14W

Compt.

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8653 EXPIRATION DATE 2/18/84

OPERATOR Petroleum Technologies, Inc. API NO. 15-007-21,655

ADDRESS 4005 E. Kellogg COUNTY Barber

Wichita, Ks. 67218 FIELD Skinner

** CONTACT PERSON R. A. Christensen PROD. FORMATION N/A
PHONE (316) 687-9963

PURCHASER LEASE Nittler

ADDRESS WELL NO. 10-2

DRILLING Beredco WELL LOCATION C NE NW

CONTRACTOR 660 Ft. from N Line and

ADDRESS 401 E. Douglas, Suite 402 1980 Ft. from W Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 10 TWP 31S RGE 14 (W).

PLUGGING

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

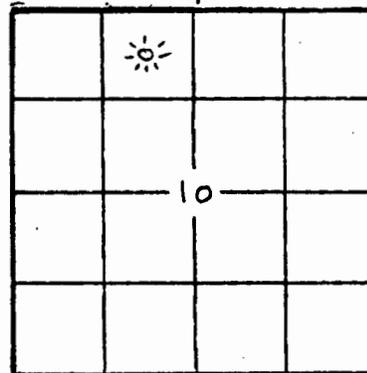
TOTAL DEPTH 3130' PBSD 3126

SPUD DATE 8-21-83 DATE COMPLETED 8-26-83

ELEV: GR DF 1700 KB 1703

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC
KGS
SWD/REP
PLG.
NGPA

Amount of surface pipe set and cemented 850 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
4000 gal, 15% HCL		3052-53
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
N/A		Gravity
Estimated Production -I.P.	Oil	Gas
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)		Water %
N/A		Gas-oil ratio
		bbbls.
		CFPB
		Perforations
		2052-53

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey				
DST #1: Indian Cave : 30-60-30-60 1st Op: Strong blow off bottom of bucket immed. Open 2" floor valve blow died, closed floor valve blow returned strong. Gas to surface in 14 min. Recvy: 30' slightly gas cut mud 270' salt water IHSP: 1260 FHSP: 1260 ISIP: 1064-1064 IFP: 25-84 FFP: 76-110	2753	2776	Indian Cave Wabaunsee Stotler Lm. Emporia	-1049 -1107 -1240 -1344
DST #2: Emporia : 30-60-30-60 Tail Pipe Straddle 1st Op: Strong blow off bottom of bucket imm. gas to surface in 3 mins. 2nd Op: Blowing salt water from flow line in 10 min., flowed salt water for 20 min. Recvy: 1395' salt water reversed out. IHSP: 1437 FHSP: 1437 ISIP: 1048-1048 IFP: 350-689 FFP: 689-843	3042	3064		
DST #3: Lower Emporia Limestone: 30-60-45-90 1st Op: Very weak blowing to fair blow 2½" in bucket 2nd Op: Weak blow 1" in bucket building to fair blow off bottom of bucket in 9 min. Recvy: 186' salt water cut mud & salt water IHSP: 1755 FHSP: 1724 ISIP: 1294-1294 IFP: 20-41 FFP: 41-82	3063	3076		
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **(New)** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8	24#	850'	Class A Lite	100	2% Gel, 3% CaCl 3% CaCl
Production	7 7/8	5½	14 lb	3130'	Class H	75	2% Gel, 10% Salt, 4# Gilsonite, .4 Halad 4

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	4" casing	3052-53
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8" 6.5 PVC lined	3018	3012			

Marvin R. Porter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

STATE RECEIVED