

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

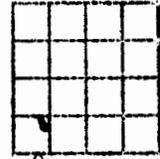
Company - J. M. HUBER CORPORATION  
Farm - Skinner "H" No. 1

SEC. 17 T. 31 R. 14W  
NE SW SW

Total Depth. 4435'  
Comm. 8-28-48 Comp. 2-16-49  
Shot or Treated. acid  
Contractor. J. M. Huber Corp.  
Issued. 4-2-49

County. Barber

KANSAS



Elevation. 1682 Ind.

Production. 140 BOFD, 15% water

CASING:  
10" 840' com w/500 sx.  
5 1/2" 4408' com w/200 sx.

Figures Indicate Bottom of Formations.

redbed, sholls	530	Plugged back w/sand and lead
red rock, shale, sholls	840	wool to 4416 and squeezed.
shale, sholls, redbed	1100	formation from 4408-16 w/15 sx.
salt, sholls	1275	Cleaned out to 4435, total depth.
shale, sholls, salt bods	1500	Treated w/1000 acid w/pilot 4420-35,
shale, limesholls	1620	recovered all of 120 BO and well
lime brwn, shale	1815	flowed 3 1/2 BOFH then declined. Treated
lime, shale	2235	again w/1000 acid w/pilot from 4430-
lime, sholls, shale	2340	35, recovered load and flowed approx.
lime, shale	2550	20 BOFH/18 hrs. then flowed 142 BO/8
shale, limostrks	2650	hrs thru 2" opening. Well died on
shale, lime brkn	2775	state potential. Well flowed 12 BOFH/
lime, shale	2890	17 hrs thru 1" tubing chokg. Put the well
lime brwn, shale	3060	pump after flow stopped. Pumped 240
lime, sholls, shale	3150	barrels oil/24 hrs and well started
lime brkn	3225	flowing. State pump potential 140
lime brn, shale	3335	barrels oil pr day plus 15% water.
lime, shale	3400	
lime brwn, shale strks	3520	
lime brwn, shale	3630	
lime, shale	3690	
shale, lime strks	3765	
shale, lime	3845	
lime, shale	3910	
lime brwn, shale	4020	
lime	4065	
lime, shale	4115	
lime	4161	
shale, lime	4392	
lime RTD	4416	
lime ?	4435	
Total depth		

Tops:

Lansing 3833  
Viola 4392

Took DST 4406-16, open 1 hrs,  
rec gas immediately, est. 500  
MCF, 60' muddy oil and 5' wtr.  
Set 5 1/2" at 4408'. Drilled cement  
and cleaned out to RTD of 4416'  
and got slight show gas, no oil.  
Treated w/pilot from 4413-16 w/1000  
acid which went on to vacuum.  
(used 219 BO for load oil).  
Swbd 10 BO/8 hrs. Pulled tubing  
to swb thru casing. Recovered  
approximately 100 BO of load oil.  
Drilled deeper to 4427, dolomite,  
fine xlyn w/strks of poor porosity  
and stain. Trace shale 4424-27.  
Good prosity 4420-24. Swbd 8 BO/84 hrs  
which declined. Washed w/100 acid and  
bailed 26 gals oil and 16 gals wtr.  
8 hrs. Drilled deeper to 4433, got  
3,000 MCF and increase in oil.