State 9	Zεc	ological	Surve	y			13	5-00	7-20103		
w	ICHI	0									
KANSAS DRILLERS LOG									s. 19 T.31S R.14W W		
API No. 15	(		Loc. C NW NE SW								
Operator		$\dashv$ '		arber							
National C	il		,	640 Acres N							
Address 200 W. DOU Well No.	ıgla	_	160								
Footage Location		Shaft									
2310 feet from	MAX)	(S) line			from MM (W)	line					
Principal Contractor			•	eologist				160	╌╏╌┨╼┦ <sup>╒</sup> ╬╸┫		
Spud Date				Total Depth P.B.T.D.			Locate well correctly				
May 25, 1978					2	2425		Elev.: Gr			
June 21, 1978				Oil Purchaser			-	DF KB			
buile 21, 1		·		CASING	RECORD	<del> </del>			<del></del>		
Report of all stri	ngs se	et — surface, i	intermediat	te, production, et	tc.						
Purpose of string Size hole drilled Si		Size casing (in O.D.)	e casing set (in O.D.) Weight lbs/ft. S		etting depth Type cem		Sacks	Type and percent additives			
Production		43			2442	2442   50/50 P		125	2% gel		
LINER RECORD PERI								TION RECO	RD		
Top, ft.	Top, ft. Bottom, ft.		Sacks cement		Shots	Shots per ft.		& type	Depth interval		
	<u>.                                    </u>							p Jets	2380-2400		
TUBING RECORD						12 16		p Jets	2334-2346 2218-2234		
Size Setting		ting depth Pag		er set at	15		Strip Jets Strip Jets		2030-2366		
	<u> </u>	A	CID, FRAC	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD				
			Depth interval treated								
2000 gal 15% acid									2380-2400; 2334-23 2218-2234		
500 gal 15	i8 8		2030-2366								
			-	·							
			<del>- 12</del>	****	RODUCTION						
Date of first production			Produ	icing method (flow	ving, pumping, ç	gas lift, etc.)					
RATE OF PRODUCTION PER 24 HOURS	l	Oil	1,	Gas bbls.		Water		Ga bbls.	s-oil ratio		
Disposition of gas (vent	ed, use	ed on lease or s				<del> </del>	ing interval				
INSTRUCTIONS: As	provid	ed in KCC Rule	82-2-125,	within 90 days af	ter completion	of a well, one	completed	copy of this D	prillers Log shall be trans-		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 104.

erator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: SWDW							
National Oil C Well No.	אַעאַכּ							
1	Lease Name Shaft SWDW							
\$ 19 T 31SR 14W								
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WE	LL RECORD.	7			
Date Received	Signature  Vice-President  Title  October 10, 1978  Date							